Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT					5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS					NMSF07			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse				7. If Unit or CA/Agreement, Name and/or No. NMNM78425A			nent, Name and/or No.	
Type of Well Oil Well			8. Well Name and No. SAN JUAN 32 9 67					
2. Name of Operator BURLINGTON RESOURCES	PEGGY COLE E-Mail: pcole@br-inc.com			9. API Well No. 30-045-11376-00-S1				
3a. Address P O BOX 4289 FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781			10. Field and Pool, or Exploratory BLANCO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State				
Sec 24 T32N R10W NWNE 1090FNL 1630FEL 36.97397 N Lat, 107.83159 W Lon						SAN JUAN COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION				\ <u>-</u>			
☐ Notice of Intent	☐ Acidize	□ Deeper	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
-	☐ Alter Casing	☐ Fractur	e Treat	☐ Reclamation			■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New C	onstruction	☐ Recomplete			Other	
☐ Final Abandonment Notice	Change Plans	Plans 🔲 Plug and Aba		☐ Temporarily Abandon		า	Well Test	
	☐ Convert to Injection	ection		■ Water D	Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (6/25/02) MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. SDON. (6/26/02) TIH w/RBP, set @ 3600'. TIH w/tbg to 3595'. PT csg to 500 psi/15 mins, OK. PUH to 3008'. Circ wellbore clean. TOOH w/tbg. Perf FTC @ 3566-3590', 3392-3419', 3348-3350', 3322-3334' w/130 0.36" diameter holes. TIH w/tbg, unload wellbore to 3600'. SDON. (6/27/02) Flow well. TOOH w/tbg. TIH w/wireline, set RBP w/dual gauges @ 3550', 3380', 3342'. TOOH w/wireline. TIH w/RBP w/dual gauges & 107 jts 2-3/8" 4.7# J-55 tbg, set RBP @ 3315', TOOH w/1 jt tbg, Land tbg @ 3287'. ND BOP. NU WH. RD. Rig released.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #12520 verified by the BLM Well Information System For BURLINGTON RESOURCES OBG CO LP, sent to the Farmington Committed to AFMSS for processing by Seve Mason on 07/08/2002 (02SXM0346SE)								
Name (Printed/Typed) PEGGY COLE			Title REGULATORY ADMINISTRATOR					
Signature (Electronic Submission)		D	Date 07/03/2002					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved_ByACC	_Approved_By ACCEPTED			PHEN MASO ROLEUM EN		Date 07	/08/2002	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								