

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 23, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE N. M. 32-11

Well No. 2-19, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

A

Sec. 19

T. 32N

R. 11W

NMPM., Blanco Mesa Verde

Pool

Unit Letter

San Juan

County. Date Spudded 4-3-58

Date Drilling Completed 4-21-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

790 TEL 990 TEL

Elevation 6619' Total Depth 5720' PBD

Top Oil/Gas Pay _____ Name of Prod. Form. _____

PRODUCING INTERVAL -

Perforations 5016' - 5682'

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: CAOP 11,237 MCF

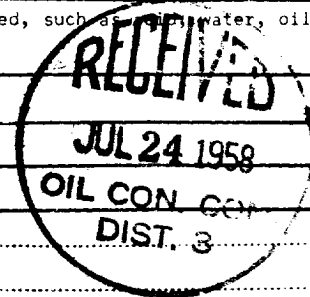
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 140,000 gallons water

Casing _____ Tubing _____ Date first new _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter _____

Remarks: Liner Hanger at 3420.44'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 24 1958, 19

PACIFIC NORTHWEST PIPELINE CORPORATION

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original signed by G. H. Penn
(Signature)

By: Original Signed Emery C. Arnold

Title: District Proration Engineer
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: PACIFIC NORTHWEST PIPELINE CORPORATION

Address: 418 1/2 West Broadway, Farmington, N.M.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>