Supmit 5 copies Appropriate District Office DISTRICT 1 P.O.Box 1980, Hobbs, NM 88240 DISTRICT II P.O.Drawer DD, Artesia NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87401

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O.Box 2088 Santa Fe, New Mexico 87504-2088

In Lieu of Form C-104 Revised 1-1-89 at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

operator (NORTHWEST PIPELINE CORP.)16189		Well API No. 3004511380			
Address P.O. BOX 58900, MS 10317,	SALT LAKE	CITY, UTAH	1 84158-090	00							
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator	k proper box) □ Change in Transporter of: □ Oil □				Dry gas Condensate	X X		Other (Please	explain):		
If change of operator give name											
II. DESCRIPTION OF WELL	AND LEASE						_				
Lease Name N. MEX. 32-11	Well No. Pool Name, Including Formation #2 BLANCO MESAVERDE				Kind of Lease - State, Federal, of FEDERAL			Der Fee Lease No. 14080014704			
Unit Letter A, 790 Section 19		et From The_ vnship 32N	NORTH Range	Line and 11 W	990 NMPM	Feet From The _ SAN JUAN	EAST County	Line			
III. DESIGNATION OF TRANS	SPORTER O	F OIL AND	NATURAL (GAS							
Name of Authorized Transporter of Oil □ or Condensate GARY WILLIAMS ENERGY CORP.						Address (Give address to which approved copy of this form is to be sent) 370 17TH ST. SUITE 5300 DENVER, CO 80202					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ⊠ WILLIAMS FIELD SERVICES						Address (Give address to which approved copy of this form is to be sent) ATTN: GLENNA BITTON, PO BOX 58900, SLC, UTAH 84158-0900					
If well produced oil or liquids, give location of tanks.	Unit Section Township Range A 19 32N 11W				Is gas actually connected?			When?			
If this production is commingled with th	at from any other	iease or pool, g	jive commingling	g order number:					_		
IV. COMPLETION DATA Designate Type of Completion - (X)		 	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Completion	on Ready to Pro	oduce		Total Depth	1		P.B.T.D.		<u> </u>	
Elevations (DF, RKB), RT, GR, etc.	Name of Producing Formation				Top/Oil/Gas Pay			Tubing Depth			
0.40								Depth Casing Shoe			
Perforations	·	<u></u>	TURING CA	ASING AND	CEMENTIN	G RECORD		- [
TUBING, CASING AND (HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
					<u> </u>			ļ			
										<u>. </u>	
V. TEST DATA AND REQUI	EST FOR AL	LOWABLE	OIL WELL			and the allowable	for this death				
Date First New Oil Run To Tank	st must be after recovery of total volume of load oil and must be eq				Producing Method (Flow, pump, gas lift, etc.)			M			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size DEC2 7 1993			
Actual Production During Test	Oil - Barrels				Water - Barrels			Gas - KON CON DIV.			
GAS WELL					<u> </u>	,	,			Ü	
Actual Production Test - MCF/D	Length of Test				Barrels Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIFICATE OF COMPLIANCE reby certify that the rules and regulations of the Oil Conservation Division have been complied with that the information given above is true and complete to the best of my knowledge.					Date A	DEC 2.71993 Date Approved					
Latty Barney					Ву	SUPERVISOR DISTRICT #3					
BARNEY	′	0	OFFICE AS	SSISTANT	Title	-					
BARNEY me				Title							
<u>r 22, 1993</u>)584-6981 one Number							
					II .						

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