In	1 6	u of
Fc	in	3160-5
(In	ne	1990)

Type of Well

□ Oil Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED					
Budget Bureau No. 1004-013					
Danis Manak 21 1002					

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3ud	lget	Bur	eau	No.	10	04-0	135
F	- Yni	Tes:	Ma	rch 1	31	1993	4

Lease Designation and Serial No.

If Unit or CA, Agreement Designation

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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SUBMIT IN TRIPLICATE

☐ Other

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -- " for such proposals

X Gas Well

NM-010910 If Indian, Allottee or Tribe Name 6.

Well Name and No.

NEW MEXICO 32-11 #2

5.

8.

2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-045-11380			
3.	Address and Telephone No. PO BOX 58900 MS 2M3, SALT LAKE CITY	10. Field and Pool, or Exploratory Area			
4.	Location of Well (Footage, Sec., T., R., M., o 790' FNL & 990' FEL, SEC 19, T32N, R11V	11. County or Parish, State SAN JUAN, NM			
	CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA		
	TYPE OF SUBMISSION		TYPE OF ACTION		
	☐ Notice of Intent	☐ Abandonment ☑ Recompletion	☐ Change of Plans ☐ New Construction		
Subsequent Report Subsequent Report		☐ Plugging Back☐ Casing Repair	☐ Non-Routine Fracturing ☐ Water Shut-Off		
	☐ Final Abandonment	Altering Casing Other add pan	☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. 13. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

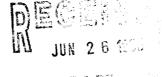
DATE OF WORK 6-07-95 TO 6-15-95

MOL and RU. Killed tbg and csg with 2% KCL. NDWH. NU BOP. Tbg had parted. TOH with 56 jts of 1-1/2" at 1806'. Bottom 12 jts thread severely 6-07-95 corroded. RIH with 2-3/8" tbg, 6-3/4" over shot and collar grapple. TOH with 1 jt. RIH with fishing tools. Recovered 10 more joints. Total 1-1/4" 67 jt have 108 left in hole.

RIH w/overshot and collar grapple. Made 6 trips recovered 79 jts for a total of 146 of 180. 6-08-95

RIH w/ tbg & overshot w/ collar grapple, tag fish, work loose. TOH w/ 8 jts. RIH w/ fishing tools tag fish. Come out of hole w all of fish. RIH w/ RBP set 6-09-95 plug at 4995'. RIH w/ GSL. Ran log from 4990' to 4400'. Ran CBL. Good cement bond across perfed interval. Change out wellhead w/ spool. Load hole & PT to 2200, held ok.

CONTINUED ON PAGE 2



14.	I hereby certify that the foregoing is true and correct	Elithic V
	(21)	

Title

STERG KATIRGIS Signed

SR. ENGINEER Title

Date

June 16, 1995

(This space for Federal or State office use)

Approved by Conditions of approval, if any:

Inited States any false, fictitious or

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency fraudulent statements or representations as to any matter within its included. fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JUN 2 3 1995

