

In lieu of
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-010910
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 58900 MS 2M3, SALT LAKE CITY, UTAH 84158-0900 (801) 584-6879	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 990' FEL, SEC 19, T32N, R11W	8. Well Name and No. NEW MEXICO 32-11 #2
	9. API Well No. 30-045-11380
	10. Field and Pool, or Exploratory Area IONACHO BLANCO MESA VERDE
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <i>add pty</i>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE OF WORK 6-07-95 TO 6-15-95

- 6-07-95 MOL and RU. Killed tbg and csg with 2% KCL. NDWH. NU BOP. Tbg had parted. TOH with 56 jts of 1-1/2" at 1806'. Bottom 12 jts thread severely corroded. RIH with 2-3/8" tbg, 6-3/4" over shot and collar grapple. TOH with 1 jt. RIH with fishing tools. Recovered 10 more joints. Total 1-1/4" 67 jt have 108 left in hole.
- 6-08-95 RIH w/overshot and collar grapple. Made 6 trips recovered 79 jts for a total of 146 of 180.
- 6-09-95 RIH w/ tbg & overshot w/ collar grapple, tag fish, work loose. TOH w/ 8 jts. RIH w/ fishing tools tag fish. Come out of hole w/ all of fish. RIH w/ RBP set plug at 4995'. RIH w/ GSL. Ran log from 4990' to 4400'. Ran CBL. Good cement bond across perfed interval. Change out wellhead w/ spool. Load hole & PT to 2200, held ok.

CONTINUED ON PAGE 2

RECEIVED
JUN 26 1995
OIL CONTROL
DISTRICT

RECEIVED
JUN 22 1995
BLM

14. I hereby certify that the foregoing is true and correct

Signed STERG KATIRGIS *SK* Title SR. ENGINEER Date June 16, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

JUN 23 1995

FARMINGTON DISTRICT OFFICE
BY *WT*

NMOC