

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	XXX	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

September 20, 1954

Farmington, New Mexico

Following is a report on the work done and the results obtained under the heading noted above at the

E. P. H. G. - J. Glenn Turner (Company or Operator) State **Illinois** (Lease)
San Juan Drilling Company (Contractor), Well No. **6** in the **NE** 1/4 **SW** 1/4 of Sec. **16**
 T. **32-N**, R. **6-W**, NMPM, **Elanco** Pool, **San Juan** County

The Dates of this work were as follows: **September 11 - 18 - 19.**

Notice of intention to do the work (was) ~~XXXX~~ submitted on **C-101** Form C-102 on **June 10, 1954** (Cross out incorrect words)
 and approval of the proposed plan (was) ~~XXXX~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

September 11, 1954. After drilling to 5,202 feet with rotary tools - ran 16 1/2 joints - 5-1/2" 15.5# J-55 new casing. Set at 5,190' from ground level. Cemented with 400 sacks regular cement by Halliburton. After waiting for cement to set, tested with 1,000# pressure for thirty minutes. Held o.k. Drilled with gas to total depth of 5,450 feet. Well did not make enough gas "natural" to gauge.

September 17th - Sand oil treatment with 16,734 gallons diesel oil and 10,000 pounds of sand. Set retainer at 5,100'. Treatment interval - 5,200' - 5,450'. Flushed with 1,200 gallons. Injection rate 4.5 bbl. per minute.

September 18th - cleaned out to 5,450'. Well gauged 650 MCF/D - 39 hours after sand oil treatment.

September 19th - Ran 176 joints 2" E.U.E. 8 rd. thd. tubing - set at 5,435'.
 1 joint perforation 1 joint off bottom.

Witnessed by: **W. L. Tolbert** (Name) **San Juan Drilling Company** (Company) **Tool Pusher** (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

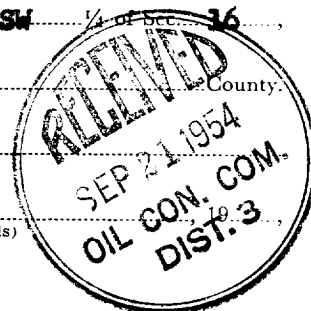
Position **G. Benson Neal, Agent in Farmington**Representing **J. Glenn Turner**Address **Box 728 - Farmington, New Mexico**

Oil and Gas Inspector Dist. #3.

(Title)

9-21-54

(Date)



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