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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-503

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Allison Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Allison Unit
3. Address of Operator P. O. Box 990, Farmington, New Mexico	9. Well No. 6
4. Location of Well UNIT LETTER <u>K</u> <u>1600</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>32-N</u> RANGE <u>6-W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6139 DF	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-28-67: Determined that water could be circulated down 2 7/8" - 5 1/2" annulus to a depth of 1258' and back out Bradenhead.

8-30-67: Pumped a slurry of 370 cu. ft. (150 sacks class "C" cement with 8% gel plus 50 sacks cement with 2% calcium chloride) down the 2 7/8" - 5 1/2" annulus and displaced out the hole in the casing at 1258'. Had good returns during cementing operations but did not get any cement back to the surface.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. C. Coleman TITLE Production Engineer DATE 8-31-67

APPROVED BY A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 TITLE Production Engineer DATE 8-31-67

CONDITIONS OF APPROVAL, IF ANY: