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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-503	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Allison Unit
2. Name of Operator El Paso Natural Gas Company		8. Term or Lease Date Allison Unit
3. Address of Operator PO Box 990, Farmington, NM 87401		9. Well No. 6
4. Location of Well UNIT LETTER K 1600 South 1650 THE West LINE, SECTION 16 TOWNSHIP 32N RANGE 6W N.M.P.M.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6129' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to plug and abandon the subject well in the following manner:

Alternate #1

Work tubing loose from casing pak and circulate casing pak out of hole. Squeeze Mesa Verde formation below cement retainer set at 5235' with 25 sks. cement.

Determine free point of 2 7/8" casing by stretch. If 2 7/8" casing is not free to or near 2050', attempt to work free below that depth, shoot off at 2050' and recover.

Perforate squeeze holes in 5 1/2" casing at 2020'.

Squeeze 25 sk. cement under a retainer into base of the Ojo Alamo formation.

If the above squeeze does not shut off bradenhead flow, determine from logs where flows might be originating.

Perforate squeeze holes above this or these zones and squeeze 25 sks. into each below retainers.

Perforate squeeze holes 200' below the base of the surface casing.

Spot 45 sks. and pressure displace 20 sks. through perforations.

Place 10 sks. cement plug at surface. Install dry hole marker and clean location.

Alternate #2

Work tubing loose from casing pak and circulate casing pak out of hole. Squeeze Mesa Verde formation below cement retainer set at 5235' with 25 sks. cement.

If 2 7/8" casing cannot be worked free near or below 2050', proceed as follows:

(on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. R. Aimes

TITLE Sr. Drilling Engineer

DATE October 18, 1976

APPROVED BY DR Kendrick

TITLE SUPERVISOR DIST. #3

CONDITIONS OF APPROVAL, IF ANY

OCT 22 1976
OIL CONSERVATION
DIST. 3

Run a packer and locate hole in 2 7/8" casing.

Set bridge plug in 2 7/8" casing at 2600'.

If hole in 2 7/8" casing is much below that point, perforate squeeze holes through 2 7/8" casing but not through 5 1/2" casing at approximately 2500'.

Circulate 40 sks. cement between 2 7/8" and 5 1/2" casing strings. Cement to fill to 1952'.

Perforate squeeze holes through both strings of casing at approximately 2020'.

Spot 25 sk. cement plug, pressure displace 20 sks. through perforations.

Cut off 2 7/8" casing above free point and recover.

Determine possible source of bradenhead flows, perforate squeeze holes above this or these zones and squeeze this or these zones with 25 sks. into each below retainer or retainers.

Perforate squeeze holes 200' below base of surface casing.

Spot 45 sks. and pressure displace 20 sks. through perforations.

Place 10 sk. cement plug at surface and install dry hole marker and clean location.

