

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 10, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. **Allison Unit** Well No. **16 (MD)** in **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,
(Company or Operator) (Lease)

N Sec. **15** T. **32N** R. **7W** NMPM., **N. Los Pinos Dakota** Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

890'S, 1800'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	218	150
9 5/8"	3847	1500
5 1/2"	8478	1350
2"	6140	---
1 1/4"	2276	---

Remarks: **Baker Model "D" Packer at 6150'.**

County. Date Spudded **4-19-58** Date Drilling Completed **6-15-58**
Elevation **6855'** Total Depth **8490'** ~~XXXX~~ C.O. **8460'**

Top Oil/Gas Pay **8310' (Perf.)** Name of Prod. Form. **Dakota**

PRODUCING INTERVAL -

Perforations **8310-8330; 8354-8386; 8410-8430**

Open Hole **None** Depth **8488** Depth Casing Shoe **8426** Depth Tubing **8426**

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **2756** MCF/Day; Hours flowed **3**

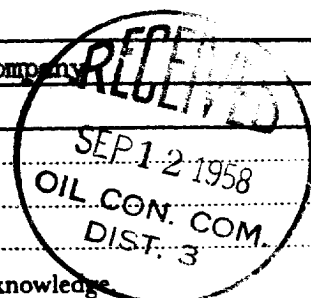
Choke Size **3/4"** Method of Testing: **Calculated A.O.F.**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **61,000 gal. water & 60,000# sand.**

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. **2510** oil run to tanks _____

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **El Paso Natural Gas Company**



I hereby certify that the information given above is true and complete to the best of my knowledge

Approved _____ SEP 12 1958 _____, 19____

El Paso Natural Gas Company
(Company or Operator)

Original Signed **F. H. WOOD**

(Signature)

Title **Petroleum Engineer**

Send Communications regarding well to:

E. S. Oberly

Name _____

Address **Box 997, Farmington, New Mexico**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Supervisor Dist. # 3

Title _____

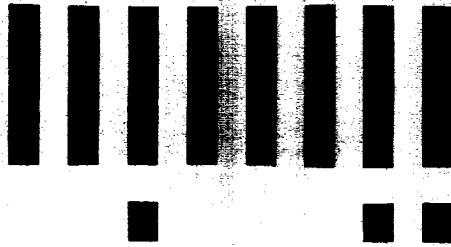
OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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LTR



Job separation sheet

OPEN FLOW TEST DATA

DUAL COMPLETION

DATE August 31, 1964

El Paso Natural Gas Company		Allison Unit No. 16 (MV) (OIAWO)	
890'S, 1800'W, Sec. 15, T-32-N, R-7-W		San Juan New Mexico	
Mesa Verde		Blanco	
5.500	2488	1.660	6062
6038	6098	8190	8-18-64
Sand Water Frac.		K	

0.75	12.365	Baker Model "D" Pecker at 8011'	
1074 (MV)	1086 13	1074 (MV)	1086
301	313	361	373
60 1.000 .75		1.024	.592 1.008

Initial SIPT (DK) = 1757 psig
 Final SIPT (DK) = 1766 psig

$$(12.365)(313)(1.000)(1.008)(1.024)$$

3995

1179396
 1040267

$$(3995)(1.1337)^{.75} = (3995)(1.0985)$$

4389

Jess E. Goodwin

Calculated
~~XXXXXXXX~~

Herman E. McAnally



Lewis D. Galloway
 Lewis D. Galloway