DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

FILE	\L\u0231	AND	Effective 1-1-63
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	RAL GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR PRORATION OFFICE			
El Paso Notural Gas	r Companyr		
Address	5 Company		
Box 990, Formington Reason(s) for filing (Check proper bo	n. New Mexico 87401	Other (Please explain	
Vew We!1	Change in Transporter of:		,
Recompletion	OIL Dry G	= !	
Change in Ownership	Casinghead Gas Conde	nsate []	
change of ownership give name ad address of previous owner			
ESCRIPTION OF WELL AND			
.ease Name Allison Unit	Well No. Pool Name, Including F	į	Lease No. Lease No. SF 0681459-
ocation	1 10 (pano) maneo i	esa verde	X 3F 0004994
Unit Letter N : 89		ne and 1800 Feet	From The West
Line of Section 15 To	ownship 32N Range	7W , NMPM,	San Juan County
	TER OF OIL AND NATURAL GA		······································
Name of Authorized Transporter of Of El Paso Natural Gas		<u>.</u>	approved copy of this form is to be sent) , New Mexico 87401
icme of Authorized Transporter of Co	singhead Gas or Dry Gas X	Address (Give address to which	approved copy of this form is to be sent)
Northwest Pipeline	Corporation Twp. Pge.	501 Airport Drive,	Farmington, New Mexico 87401
f well produces oil or liquids, live location of tanks.	N 15 32N 7W	is gas actually connected?	"""
this production is commingled w OMPLETION DATA	ith that from any other lease or pool,	give commingling order number	
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deep	en Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
, , , , , , , , , , , , , , , , , , , ,			
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of loc	id oil and must be equal to or exceed top allow-
II. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump,	eas lift. etc.)
die Flief New Oli Mair 10 I dista	20,0 0, 1001		16 1
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gaa-MOF
		1, , ,	OIL COL LOAL
AS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of 100t	Bbis. Condensate/mmcr	old My or Condensati
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation given sove is true and complete to the best of my knowledge and belief.		FEB 7 1974	
		BY Original Signed by A. R. Kendrick	
		TITLE PETROLEUM ENGINEER DIST. NO. 8	
		This form is to be filed in compliance with RULE 1104.	
Charles and Annald By: BORA G. BRISCO		If this is a request for allowable for a newly drilled or deepened	
DAMLIERG CLEAK (Signature)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
JAN 1 1974 (Title)		able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner,	
	ate)	well name or number, or trun	is porter, or other such change of conditions. must be filed for each cool in multiply