

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FSL, 1800' FWL, Sec.15, T-32-N, R-7-W, NMPM

5. Lease Number
SF-068459-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Allison Unit

8. Well Name & Number
Allison Unit #16

9. API Well No.
30-045-11385

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
Please provide surface stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole Title Regulatory Supervisor Date 1/26/01
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date MAY - 8

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11000

X

ALLISON UNIT #16
Blanco Mesaverde/Basin Dakota
AIN: 5340602/ 5340601
890' FSL & 1800' FWL
Unit N, Sec. 15, T32N, R07W
Latitude / Longitude: 36° 58.5141' / 107° 33.4149'
Recommended Commingle Procedure

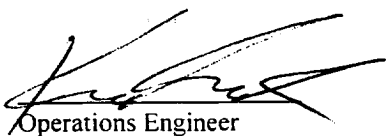
Project Summary:

The Allison Unit #16 was drilled in 1958 and completed as a dual well in the Dakota and Mesaverde formations. The well is produced with 1-1/4" tbg in the Mesaverde and 1-1/2" tbg in the Dakota. Current Dakota production is 94 MCFD, while Mesaverde production is currently 81 MCFD. The objective is to commingle the well with 2-3/8" tubing. Anticipated uplift is estimated at 100 MCF/D.

Commingle Procedure:

1. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Cole 326-9727)** and the **appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCL water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a wireline plug in the seating nipple (8379') of the Dakota tubing. Release 1-1/4" tbg donut and TOOH laying down 1-1/4" MV tubing set at 6075'.
4. Release (with straight pick up) Baker Model G locator seal assembly (3 seal units, 2-3/8" EUE x 1-1/2" EUE on top) from Model D Packer set at 6114'. If seal assembly will not come free, then cut 1-1/2" tbg above the packer and fish with overshot and jars. TOOH laying down 1-1/2" 2.9# J-55 Dakota tubing (set at 8384'). Visually inspect tubing for corrosion or scale build-up and notify operations engineer.
5. TIH with Model HE packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8" tbg. Clean out fill and mill out model D packer at 6114' with air/mist. **Note: When using air/mist, minimum mist rate is 12 bph.** After milling over packer slips, POOH with tools and packer body.
6. TIH with 4-3/4" watermelon mill and bit sub on 2-3/8" tubing and cleanout to PBTD at 8451' with air/mist. **Note: When using air/mist, minimum mist rate is 12 bph.** TOOH with tubing.
7. TIH with expendable check on bottom, **seating nipple above expendable check**, one joint of 2-3/8" tbg, one 2' pup joint (marker joint), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing, and broach this tubing. Replace any bad joints. Land tubing at ±8400' (be sure this is at least 50' above clean-out depth).
8. ND BOP and NU single string wellhead (2-3/8" master valve). Pump off expendable check and blow well in. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN.
9. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL. Return well to production.**

Recommended:


Operations Engineer

Approved:

Bruce W. Boyer 1-24-01
Drilling Superintendent

Regulatory Approval:

 1-25-01

Required: Yes ☒ No ☐

Operations Engineer:

Kevin W Book
BR Office - 326-9530
Pager - 326-8452
Home - 326-6236

KWB
1/23/01

Lease Operator:

Ron Miller

Cell: 320-2505

Pager: 324-4380

Specialist/Foreman:

Wayne Ritter

Office: 326-9818

Cell: 320-0436

Pager: 324-2468