

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form G-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G-128 in triplicate to first 3 copies of form G-101

Farmington, New Mexico

March 24, 1959

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

El Paso Natural Gas Company

(Company or Operator)

Allison Unit

(Lease)

Well No. 20 (MD), in L The well is

(Unit)

located 1800 feet from the South line and 850 feet from the

West

line of Section 18, T. 32N, R. 6W, NM PM.

(GIVE LOCATION FROM SECTION LINE) Blanco MV & N. Los Pinos Dak. Pool, San Juan County

If State Land the Oil and Gas Lease is No.

If patented land the owner is.

Address.

We propose to drill well with drilling equipment as follows: Rotary tools, using mud circulation thru P. C. formation & Gas circulation thru Graneros formation & mud circulation thru the Dakota formation

The status of plugging bond is. Statewide

Drilling Contractor

We intend to complete this well in the. Mesa Verde & Dakota formations formation at an approximate depth of. 8242 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
20"	13 3/8"	48#	New	170'	200
12 1/4"	9 5/8"	36#	New	3542'	900
8 3/4"	7"	23# Liner	New	3500 to 7772	350
6 1/8"	5"	15# Liner	New	7720' to 8242	200

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) All possible productive zones in the Dakota & Mesa Verde formations will be perforated & fractured.

The W/2 of Section 18 is dedicated to the Mesa Verde formation.

The W/2 of Section 18 is dedicated to the Dakota formation.

W/2: Lot 1, NENW - First National Bank of San Jacinto, California

Lots 2 & 3 SENW, NESW-McCristal, et al Fee

Approved.
Except as follows:

3-25-59

Sincerely yours,

El Paso Natural Gas Company

Original Signed C. D. COX
By.

Position. Petroleum Engineer

Send Communications regarding well to

Name. E. S. Oberly

Address. Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Declaration Plat

Section A.

Date **MARCH 19, 1959**

Operator **EL PASO NATURAL GAS COMPANY** **ALLISON UNIT** **FEE**
 Well No. **20(MD)** Unit Center **L** Section **18** Township **32-N** Range **6-W** N.M.P.M.
 Located **1800** Foot From **SOUTH** Line, **850** Foot From **WEST** Line
 County **SAN JUAN** G. L. Elevation **6518** Dist. to Acreage **316.82 & 316.82**
 Name of Producing Formation **MESA VERDE AND DAKOTA** Pl. **BLANCO MV, N. LOS PINOS DAKOTA**
 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? **W 317.82**
 Yes ☐ No ☒

2. If the answer to question one is "no", have the interests of all the owners been consolidated by a consolidation agreement or otherwise? Yes ☒ No ☐ If answer is "yes", Type of Consolidation:

Unit Agreement

3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas Company

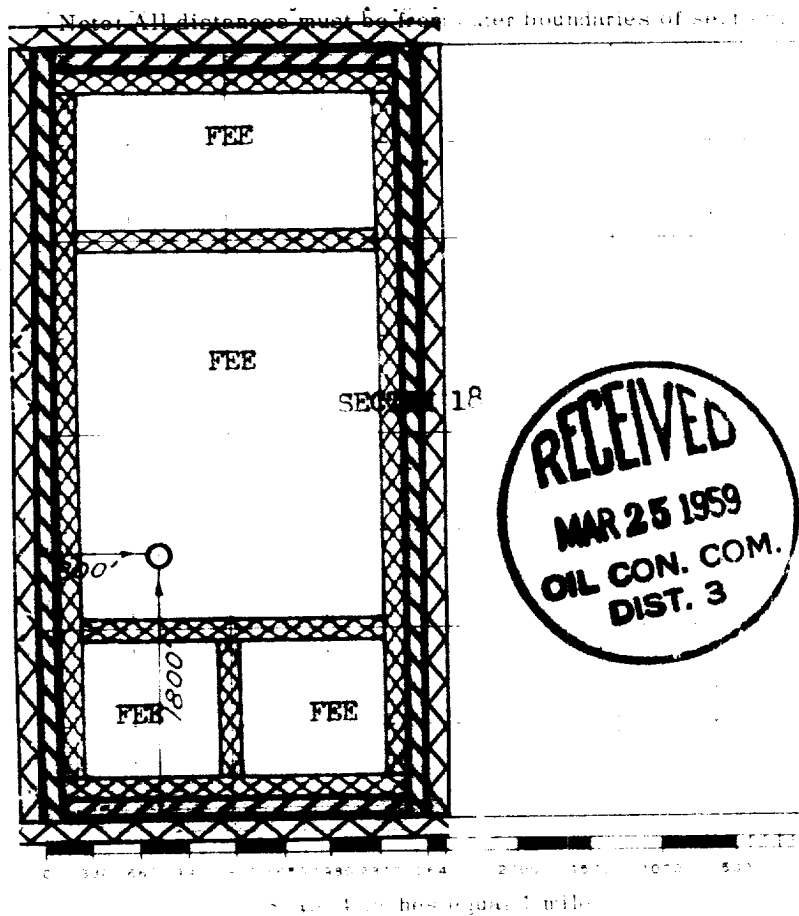
(Operator)

Original Signed C. D. COX

(Representative)

Box 997

(Address)

Farmington, New Mexico

This is to certify that the above plat was prepared from field notes of actual survey made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Farmington, New Mexico

MARCH 16, 1959**C. D. Walker**

Professional Engineer and a Land Surveyor

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 6		
DISTRIBUTION		
	No. Copies	
Operator	2	
Santa Fe	1	
Proclamation Office		
State Land Office		
U. S. G. S.	2	
Transporter		
File	1	✓

EL PASO NATURAL GAS COMPANY - Wells Requiring File Corrections Only

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<u>LEASE NAME & WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Newberry #7	M-4-31N-12W	Blanco MV	S 319.58	S 320 ✓
Newberry #9	M-5-31N-12W	Blanco MV	W 320.89	W 318.36 ✓
Allison Unit #20	L-18-32N-6W	Blanco MV	W 316.82	W 317.82 ✓
Allison Unit #20	L-18-32N-6W	Basin Dakota	W 316.82	W 317.82 ✓
San Juan 32-9 Unit #54	L-14-32N-9W	Blanco MV	W 320	W 318.53 ✓
San Juan 32-9 Unit NP #79	A-17-32N-9W	Blanco MV	E 320	E 316.42 ✓
San Juan 32-9 Unit NP #78	M-17-32N-9W	Blanco MV	W 320	W 317.44 ✓
San Juan 32-9 Unit #77	A-18-32N-9W	Blanco MV	E 320	E 321.15 ✓
San Juan 32-9 Unit #59	K-19-32N-9W	Blanco MV	W 209.40	W 206.48 ✓
San Juan 32-9 Unit NP #8	A-20-32N-9W	Blanco MV	E 320	E 316.75 ✓
San Juan 32-9 Unit # 70 X	H-21-32N-9W	Blanco MV	E 320	E 316.71 ✓
San Juan 32-9 Unit #60	H-28-32N-9W	Blanco MV	E 320	E 317.08 ✓
San Juan 32-9 Unit #51	M-29-32N-9W	Blanco MV	W 320	W 320.12 ✓
San Juan 32-9 Unit #71	A-33-32N-9W	Blanco MV	E 320	E 318.19 ✓
San Juan 32-9 Unit #36	M-33-32N-9W	Blanco MV	W 320	W 318.67 ✓
Stull #1	L-10-32N-10W	Blanco MV	345.80 All Par. 10	344.80 ✓
San Juan 32-9 Unit #55	K-11-32N-10W	Blanco MV	347.50 All Par. 11	347.60 ✓

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