NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Pase Natural Gas Compan	
(Add:	ress)
LEASE Allison Unit WELL NO. 2	20 (MD) UNIT L S 18 T 32N R 6W
DATE WORK PERFORMED May 12, 195	POOL Blanco M.V. & M. Los Pinos Dakota
This is a Report of: (Check appropriate b	lock) Results of Test of Casing Shut-of
Beginning Drilling Operations	Remedial Work
Plugging	Other Water Fracture
Detailed account of work done, nature and	l quantity of materials used and results obtaine
Water fractured Dakota perferated interversity with 80,740 gallons water and 60,000# sar avg. tr. pr. 2800-thru-3700#. I.R. 46.8 Dropped 3 sets of 20 balls. Frac water wici. FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	nd. B.D.P. 2750#, max. pr. 3800#, B.P.M. Flush 18,690 Flums contained 14 CaCl ₂ Fluido gallons RLULIVED MAY 1 5 1959 OIL CON. COM. DIST. 3
DF Elev. TD PBD	Prod. Int. Compl Date
Tbng. DiaTbng DepthO	il String Dia Cil String Depth
Perf Interval (s)	
Open Hole Interval Product	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	The state of the s
Gas-Oil Ratio, cu. ft. per bbl.	
das ou italie, ou its product	
Gas Well Potential. Mcf per day	
Gas Well Potential, Mcf per day Witnessed by	
Gas Well Potential, Mcf per day Witnessed by	(Company)
	I hereby certify that the information given above is true and complete to the best of
Witnessed by	I hereby certify that the information given
Original Signed Emery C. Arnold	I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL COMSERVA	Far and Allanda Colonia
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	NO.
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Santa Fe	/
Proration Office	