

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

July 2, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Allison Unit, Well No. 20(MD), in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

L San Juan, Sec. 18, T. 32N, R. 6W, NMPM, N. Los Pinos Dakota Pool

San Juan

County. Date Spudded 3-28-59 Date Drilling Completed 5-4-59

Please indicate location:

Elevation 6518' Total Depth 8240' ~~Net~~ C.O. 8200'

Top Oil/Gas Pay 7969' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7969-7983; 8034-8044; 8048-8057; 8088-8097; 8101-8110; 8159-8169

Open Hole None Depth 8235 Casing Shoe 8067 Depth 8067 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 8870 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,740 gal. water & 60,000# sand; 84,108 gal. water & 60,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. 2690 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

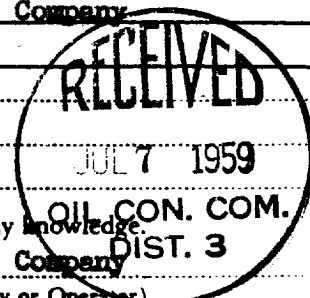
Gas Transporter El Paso Natural Gas Company

1800'S, 850'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	324'	315
9 5/8"	3660'	1500
7"	4195'	1700
5"	511'	68
2"	8067'	---
2"	5774'	---

Remarks: Baker Model "D" Production Packer set at 7638'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 7 1959, 19\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED H.E. McANALLY  
(Signature)

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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