

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico.....July 2, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co......Allison Unit....., Well No. 20 (MD)....., in. NW $\frac{1}{4}$SW $\frac{1}{4}$
(Company or Operator) (Lease)

L....., Sec. 18....., T. 32N....., R. 6W....., NMPM, Blanco Mesa Verde..... Pool
Unit Letter
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1800'S, 850'W

Tubing, Casing and Cementing Record
Size Feet Sax

13 3/8"	324	315
9 5/8"	3660	1500
7"	4195	1700
5"	511	68
2"	8067	---
2"	5774'	---

Remarks: Baker Model "D" Packer set at 7638'

County. San Juan Date Spudded 3-28-59 Date Drilling Completed 5-4-59
Elevation 6518' Total Depth 8240' ~~8200'~~
Top Oil/Gas Pay 5700' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5700-5706; 5714-5742
Open Hole None Depth 7795' Depth Casing Shoe 7795' Depth Tubing 5774'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5512 MCF/Day; Hours flowed 3

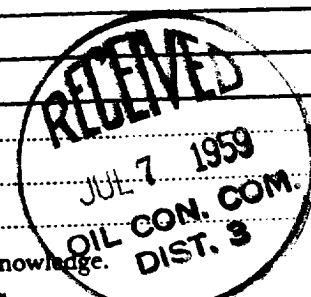
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 54,117 gal. water & 55,500# sand.

Casing _____ Tubing _____ Date first new
Press. _____ Press. 965 oil run to tanks

Oil Transporter El Paso Natural Gas/Company

Gas Transporter El Paso Natural Gas Company



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JUL 7 1959....., 19.....
El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3

By: ORIGINAL SIGNED H.E. McANALLY
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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