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(Date)

NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER OIL	_					
OPERATOR GAS	-					
PRORATION OFFICE Operator				· · · · · · · · · · · · · · · · · · ·		
El Paso Natural Gas	Company					
Rox 990, Formington Reason(s) for filing (Check proper box	, New Mex	ico 87401	Tol.			
New Well		Transporter of:	Other (Pleas	e exploin)		İ
Recompletion Oil Dry Gas X						
Change in Ownership	Casinghe	ad Gas Conde	ensate		·	
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND		Pool Name, Including F	Cormation	Kind of Lease	· · · · · · · · · · · · · · · · · · ·	Lease No.
Allison Unit	20	Basin Dako		State, Federal or	FÃe	Fee
Location T 180	00	South	850		West	
		m The South Lin		Feet From The		
Line of Section IO To	waship 32N	Range	6W , NMPN	1,	San Juan	County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cit		AND NATURAL GA	AS Address (Give address	to which approved c	copy of this form is to	be sent;
El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline Corporation			501 Airport Drive, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tenks.	Unit Sec.		Is gas actually connect			
f this production is commingled wi	th that from an	y other lease or pool,	give commingling order	r number:		
Designate Type of Completic		il Well Gas Well	New Well Workover	Deepen Pl	ug Back Same Restv	Diff. Restv.
Date Spudded	ded Date Compl. Ready to Prod.		Total Depth	- P.	B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Formation	Top O!I/Gas Pay	Tu	bing Depth	
Perforations	Depth Casing Shoe					
	T	UBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE	CASING	& TUBING SIZE	DEPTH SS	ET i	SACKS CEME	Т
						·
	<u> </u>					
FEST DATA AND REQUEST FO	OR ALLOWAI	OLE (Test must be a able for this de	feer recovery of total volu opth or be for full 24 hours	me of load oil and n	nust be equal to or exc	end top allow-
Date First New Cit Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure		Coming Pressure		Chok Size	
	Oil-Bbis.		Water - Bble.	Ga	€ MCF	
Actual Prod. During Test	Oll Bb.s.		11461-25.5		OIL CONT.	3
GAS WELL					0.01	
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressur	o(shut-in)	Casing Pressure (Shut-	-in) Ch	oke Size	
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			APPROVED FEB 7 1974, 19			
			BY Original Signed by A. R. Kendrick			
•			TITLE PETRO	LEUM ENGINEE	R DIST. Nº 3	
	This form is to be filed in compliance with RULE 1104.					
DRILLING CLERK (Signa	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.					
INN 1 1074 (Ti	All sections of this form must be filled out completely for silow- able on new and recompleted wells.					
JAN 1 1974 (Da	Fill out only Sactions I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

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