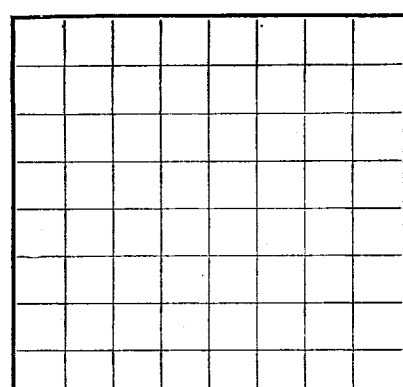




LOCATE WELL CORRECTLY

Company **Phillips Petroleum Co.** Address **P.O. Box 939, Astor, N.M.**
 Lessor or Tract _____ Field **Blanco** State **New Mexico**
 Well No. **Wess 7-15 Sec 17 T32N R. 74** Meridian **N.M.P.M.** County **San Juan**
 Location **990** ft. $\left[\begin{smallmatrix} N \\ S \end{smallmatrix} \right]$ of **3** S. Line and **990** ft. $\left[\begin{smallmatrix} E \\ W \end{smallmatrix} \right]$ of **N. Line of Sec. 17** Elevation **6299**
(Strike through only if true to surface level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **12-22-64** Signed *Car Sturm* Title **Dist. Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling	8-20-53	19	Finished drilling	9-21-53	19
--------------------	----------------	----	-------------------	----------------	----

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2150 to 2777	No. 4, from 3300 to 3380
No. 2, from 2777 to 2995	No. 5, from 5202 to 5262
No. 3, from 2995 to 3300	No. 6, from 5262 to 5490

IMPORTANT WATER SANDS

No. 1, from 199 to 2150 No. 3, from _____ to _____
No. 2 from _____ to _____ No. 4 from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
2-5/8	32.4	8	Arco	221	Baker				
It is of the highest importance to have a complete record of the well. It is of the highest importance to have a complete record of the well. It is of the highest importance to have a complete record of the well.									
HISTORY OF OIL & GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	236'	200 sacks	Halliburton		
7"	5036'	500 sacks (Two stage)	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material		Length		Depth set	
Adapters—Material		Size			

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		OWB #1	1443 qts	9-22-53	5156-5722	to TD.

TOOLS USED

Rotary tools were used from 0 feet to 5720 feet, and from — feet to — feet

Cable tools were used from — feet to — feet, and from — feet to — feet

DATES

12-7-53, 19 Put to producing _____, 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion: -----% water: and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 224-10-3 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1035

EMPLOYEES

EMPLOYEES

J. A. Byrd - Lease Foreman, Driller, Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	1994	1994	Sand & shale Tertiary
1994	2150	156	Sandstone & shale - - - - - Ojo Alamo
2150	2177	27	Shale, sat sds, strgs of coal - Kirtland
2177	2995	818	Sandstone, calcareous coal & shale stringers Fruitland
2995	3300	305	Sandstone, fine grained, some shale, occasional coal strgs Upper P.C.
3300	3380	80	Sandstone, some shale lower part True P.C.
3380	5202	1822	Shale & sdy shale, sand beds in middle & lower Part Lewis
5202	5262	60	Sand w/ shale stringers Cliff House
5262	5490	228	Sands, shale & coal Menafee
5490	5728 (TD)	238	Sandstone, shale stringers, sli more shaley in lower part Point Lookout

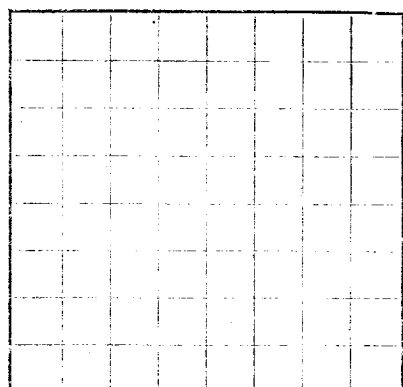
LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES

U.S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

Form 9-330



LOCATE WELL CORRECTLY

Company
Lessor or Trust
Well No.
Location
The information given herewith is a complete and correct record of the well and all work done thereon.
Signed

Date
The summary on this page is for the condition of the well at above date.
Commenced drilling
Finished drilling

OIL OR GAS SANDS OR ZONES

No. 1, from
No. 2, from
No. 3, from

IMPORTANT WATER SANDS

No. 1, from
No. 2, from

CASING RECORD

Size casing
Weight per foot
Threads per foot
Make
Amount
Kind of shoe
Pipes

It is of the greatest importance to have a complete history of the well. Please state in detail the date of redrilling, together with the reasons for the work and its results. If new casing was made in the casing, state the date, size, and number of joints. If plugs or bridges were put in to test for water, state kind of material used, position, and date of putting or pulling.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing
Weight per foot
Threads per foot
Make
Amount
Kind of shoe
Pipes

PLUGS AND ADAPTERS

Heaving plug
Adapter—Material
Size

SHOOTING RECORD

Size
Shell used
Explosive used
Quantity
Date
Depth shot
Depth cleared out

TOOLS USED

Rotary tools were used from
Cable tools were used from

DATES

The production for the first 24 hours was
emulsion; water; and sediment
It gas well, cut ft. per 24 hours
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller
Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	100	100	Gravel, sand, and shells
100	200	200	Gravel, sand, and shells
200	300	300	Gravel, sand, and shells
300	400	400	Gravel, sand, and shells
400	500	500	Gravel, sand, and shells
500	600	600	Gravel, sand, and shells
600	700	700	Gravel, sand, and shells
700	800	800	Gravel, sand, and shells
800	900	900	Gravel, sand, and shells
900	1000	1000	Gravel, sand, and shells

FORMATION RECORD—Continued