

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form Approved
Budget Project No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 078215

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDAY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Astec Oil & Gas Company

8. FARM OR LEASE NAME

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3. ADDRESS OF OPERATOR
P. O. Drawer 570, Farmington, New Mexico

9. WELL NO.

#1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

910 FSL & S15 FWL
Section 18-32N-10W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 18-32N-10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6217 DF

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

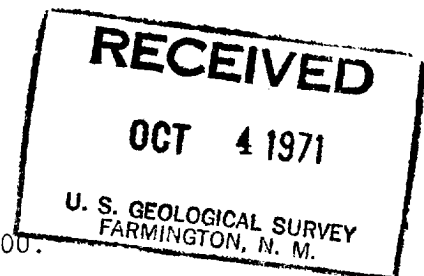
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSE TO:

1. Pull tubing.
2. Squeeze open hole from 4540 to 5613'.
3. Run Corrosion Log to surface.
4. Run Bond Log from 4500 to 3800'.
5. Set whipstock at approximately 4200'.
6. Drill with gas to new total depth of 5500'.
7. Run 4-1/2" liner to total depth.
8. Perforate Cliff House and Point Lookout formation - 2 shots/ft.
9. Two stage sand/water frac each formation with approximately 80,000 gal water, 80,000# sand.
10. Clean out to total depth.
11. Run 2-3/8" tubing. Return to production.



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

District Superintendent

DATE

October 1, 1971

(Leave space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: