

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(*See instructions on re-
verse side)

Form approved
Budget Bureau 44-31484

5. LEASE DESIGNATION AND SERIAL NO.

SP-078215

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Page

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., E., M., OR BLM. AND SURVEY OR AREA

Section 18-32N-10W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR
P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

910 FSL & 815 FWL
Section 18-32N-10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GA, etc.)

6217 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-7-71 Riggged up. Set choke at 4765'. Installed blow out preventor. Pulled on tubing, tubing stuck, worked tubing for 4 hours, pulled into. Recovered 4891' of tubing, left 600' tubing in hole. Ran junk basket and casing inspection log.
- 10-8-71 Ran bond log, showed fair bond. Ran EZ drill, set at 4209'. Cmt with 300 sxs class "A", 12½# gilsonite, 4% gel. Squeezed off with 3000#. Ran whipstock, set at 4202'
- 10-9-71 Milled window from 4202-4215.
- 10-10-71 Drilling at 4849', Dev 4½ degrees at 4849'.
- 10-11-71 Drilling at 5495', Dev 3 degrees at 4849, Dev 2 degrees at 4911', Dev 2 degrees at 4965', Dev 2 degrees at 5025'.
- 10-12-71 Drilling to TD 5590'. Dev 2 degrees at 5500'. Ran 46 jts of 4½, 10.50# casing, Total 1494'. Shoe and collar set at 5567'. Liner hanger set at 4060'. Cmt with 85 sxs class "A" 12½# gilsonite, 4% gel; 45 sxs class "A" Plug down at 4:30 PM.
- 10-13-71 Tested top liner, pumped in at 800#. Set RTTS packer at 3914'. Squeezed with 150 sxs class "A", 2% Cacl. Squeezed to 3000#, WOC
- 10-14-71 Drilling cmt with 6-3/4" bit from 3967-4088. Pressure tested to 2500#, tested ok. Trip for 3-7/8" bit. Drilling cmt from 4088-4567.

(CONTINUED BACK SIDE)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Superintendent DATE October 21, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 22 1971

