(November 1983) (Formerly 9-331)	UNITED ST DEPARTMENT OF T	HE INTERIOR	SUBMIT IN TRIPLICATE (Other instructions on re verse side)	5. LEASE DESIGNATION	
SUN (Do not use this	BUREAU OF LAND NOTICES AND of form for proposals to drill or to use "APPLICATION FOR PERM	REPORTS ON	to a different reservoir.	8. IF INDIAN, ALLOTTE	E OR TRIBE NAME
i.	~V	<del> </del>	Marcon Control	7. UNIT AGREEMENT N.	AME
OIL GAS WELL	OTHER	· · · · · · · · · · · · · · · · · · ·		Cox Canyon	
2. NAME OF OPERATOR	Dimalina Camanatian			8. FARM OR LEASE NAT	ME
NOTUNWEST  3. ADDRESS OF OPERATO	Pipeline Corporation			Cox Canyon	
3539 East 4. Location of Well ( See also space 17 be	30th Street - Farmin Report location clearly and in acco	gton, NM 8	7401 te requirements.	#1 10. FIELD AND POOL, O	DR WILDCAT
At surface	835' FSL & 1980'	FWL		Blanco Mesa 11. SBC., T., R., M., OR I	
14. PERMIT NO.	15. ELEVATIONS	Show whether DF, RT,	GR, etc.)	Sec. 16%, T3	2N, R11W
		6972' GR		San Juan	New Mexico
16.	Check Appropriate Box	To Indicate Natu	re of Notice, Report, or (	Other Data	
	NOTICE OF INTENTION TO:	1		UENT REPORT OF:	
FRACTION TREAT SHOOT A ACIDIZE REPAIR WELL PRI  (Other Discourse proposed work propose	N-01/4		WATER SHUT-OFF  FRACTI'BE TREATMENT SHOOTING OR ACIDIZING  (Other) WOYKOVE  (NOTE: Report result Completion or Recomp	of multiple completion	ASING X
	RU service unit.				
tbg and TIH.	ellhead and NU BOP. Set plug at 5203' (7" ested BP and csg to 1	liner top a	t 5070'). Loaded	tbg. PU BP on hole with 320 b	2-3/8"  bls water
Showed top of a	ted 20' frac sand on cement at 1500'. Fru essary. RD & shut do	itland at 32	02'. State repres	3/8" tbg. RU & entative approv	ran CBL/GR. ed log.
10-2-90: Clear (6067') 2-3/8" BOP & NU wellhe	n out open hole w/ ni , 4.7#, J-55, 8rd EUE ead.	trogen. CO , Hoesch tbg	to 6145'. Landed at 6080' KB (Poin <b>ACCE</b>	tbg hanger w/ 1 t Lookout RECO PTED FUR RECO	.94 jts ( <b>PD</b> ). ND
	released at 1100 hrs		-	APR U. 1991	
		,	FAS	MANATON RESOURCE A	REA
			BY.—	The second second	
18. I hereby certify that	the foregoing is true and correct				
SIGNED CAM	Harrien	TITLE Produ	ction Assistant	DATE10-	17-90
(This space for Fede	ral or State office use)				
	·	m			
CONDITIONS OF A	PROVAL, IF ANY:	TITLE		DATE	
		. Vi	<b>F</b>		

\*See Instructions on Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	((	Company or Opera				(Lease)		
			!⁄4 of					
			N of S					
			ate Land the Oil and					
			10-6					
ne of Dril	lling Contract	or Georg	e Noland Dri	lling Co.				
dress		Teles	, Oklahema					
			Head. 6972	6.L.	The inf	ormation given is	to be kept conf	idential unt
	·····		, 19					
			Gas xill	SANDS OR Z	ONES		·	
. 1, from	3650	to	3775	No. 4	from	te	D	•••••
			6309					
			**************************************		CANDO			
مغمام مامعد	on rate of wo	ter inflow and	IMPOR elevation to which	RTANT WATER water rose in hole				
			to			feet		
•			to					
-			to					
			to					
л. т <b>,</b> пош								
		<del></del>		CASING RECO	Ţ			
SIZE	WEIGH PER FOO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	S PUF	POSE
13-3/8	48	Ken	400	Open			Surfac	
8-5/8	32	New		Halliburt		· .	Produ	CLIPM
2-3/8	4.7	. No.	6120				Tubia	<u> </u>
				AND CEMENT	ING RECORD	MUD	AMOUNT	OF
	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	•	RAVITY	MUD US	ED
SIZE OF HOLE	i		415	MONCO			<del> </del>	
HOLE	13-3/8	480		anne alla	I			
	13-3/8 8-5/8 7	480 5220 5716	200 50	MONCO				

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

The production during the first 24 hours was	IL WELL: The production during the furt 24 hours was barrels of liquid of which was oil; % was emulsion; % was emulsion; % was explained. See the production during the furt 24 hours was barrels of liquid of which % was sediment. AP. Gravity.  AS WELL: The production during the furt 24 hours was biquid Hydrocarbon. Shut in Prestut. Ibs.  AS WELL: The production during the furt 24 hours was biquid Hydrocarbon. Shut in Prestut. Ibs.  AS WELL: The production during the furt 24 hours was biquid Hydrocarbon. Shut in Prestut. Ibs.  AS WELL: The production during the furt 24 hours was biquid Hydrocarbon. Shut in Prestut. Ibs.  PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southcastorn New Mexico  Ankly T. Devonian. T. Ojo Alamo.  The Prestut T.	able tools w								
The production during the first 24 hours was barrels of liquid of which % was was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.  The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressur. bb.  1 Shut in M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressur. bb.  2 Shut in M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressur. bb.  3 Southeautern New Mexico Northwestern New Mexico Northwestern New Mexico  T. Devonian T. Gjo Alamo. T. Gjo Alamo. T. Kirtland-Fruidand. 3262  T. Silurian T. Kirtland-Fruidand. 3262  T. Montoya. T. Farmington. T. Fictured Cliffs. 3550  T. McKee. T. Menefee 5577  T. Ellenburger T. Point Lookout. 6012  T. Granite. T. Dakota. T. Morrison. T.	IL WELL: The production during the first 24 hours was	ut to Produc				u	na irom	•••••	feet to	feet.
19	Mathematical Company   19				PRODU					
The production during the first 24 hours was										
was oil;	Was oil;	TT SAFETT.			•					
Gravity The production during the first 24 hours was	Gravity	IL WELL:	The produc	tion during the first 2	4 hours was		bar	rels of liqu	aid of which	% was
The production during the first 24 hours was	AS WELL: The production during the first 24 hours was M.C.F. plus. Barrels of Biquid Hydrocarbon. Shut in Pressur. Ba. Biquid Hydrocarbon. Shut in Pressur. Ba. Biquid Hydrocarbon. Shut in Pressur. Ba. Barrels of Time Shut in.  PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southwastern New Moxico  Anhy. T. Devonian. T. Ojo Alamo. T. Kirtland-Fruitland. 3292  Anhy. T. Devonian. T. Formanister. T. Firtland-Fruitland. 3292  Yates. T. Sillurian. T. Kirtland-Fruitland. 3292  Yates. T. Sillurian. T. Framington. T. Firtland-Fruitland. 3292  Yates. T. Sillurian. T. Framington. T. Firtland-Fruitland. 3292  Yates. T. Sillurian. T. Framington. T. Firtland-Fruitland. 3292  Yates. T. Sillurian. T. Firtland-Fruitland. 3292  Yates. T. Montoya. T. Firtland-Fruitland. 3292  T. Montoya. T. Firtland-Fruitland. 3292  T. Montoya. T. Firtland-Fruitland. 3292  T. Montoya. T. Montoya. T. Firtland-Fruitland. 3292  T. Montoya. T. Firtland-Fruitland. 3292  T. Montoya. T. Firtland-Fruitland. 3292  T. Montoya. T. Montoya. T. Formation. T. Monton. T. Monton. T. Monton. T. Monton. T. Monton. T. Monton. T. T. Monton. T. T. Formation. T. T. Formation. T. T. Form. T. T. Form. T. T. Form. T. T. Form. T. T. T. Form. T.		was oil;	% \	was emulsion;		% water	; and	% was	sediment. A.P.I.
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Noticate   Southeastern   New Mexico   Northwestern   New Mexico	Southeastern New Mexico		liquid Hydr	ocarbon. Shut in Pres	surclbs.					
Southeastern New Mexico	Southeastern New Mexico	ength of Ti	me Shut in	·	•					
Southeastern New Mexico	Southeastern New Mexico	PLEASE	INDICATE	BELOW FORMAT	ION TOPS (IN CON	FORMAN	CE WITI	I GEOGR	APHICAL SECTION	<b>በም ፍጥልጥ</b> ምነ
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a can be determined from available records.	complete and correct record of the well and all work done on it so far
Λ /	August 18, 1953 (Date)
1 16/11 = 11	Address
	rosition of Title