

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 03189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 835' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6972' GR

7. UNIT AGREEMENT NAME

Cox Canyon

8. FARM OR LEASE NAME

Cox Canyon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16N, T32N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST, REPERFORATE, OR ALTER CASING ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
REPAIR WELL ☐
(Other) ☐

STOPPAGE OF WORK ☐
MULTIPLE COMPLETION ☐
ABANDONMENT* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Workover

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIPTION OF WORK AND RECOMMENDATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-28-90: MOL & RU service unit.

9-27-90: ND wellhead and NU BOP. TOH laying down 196 jts 2-3/8" tbg. PU BP on 2-3/8" tbg and TIH. Set plug at 5203' (7" liner top at 5070'). Loaded hole with 320 bbls water and pressure tested BP and csg to 1200# for 30 minutes. Held ok.

9-28-90: Spotted 20' frac sand on top of bridge plug. TOH w/ 2-3/8" tbg. RU & ran CBL/GR. Showed top of cement at 1500'. Fruitland at 3202'. State representative approved log. No squeeze necessary. RD & shut down for weekend.

10-2-90: Clean out open hole w/ nitrogen. CO to 6145'. Landed tbg hanger w/ 194 jts (6067') 2-3/8", 4.7#, J-55, 8rd EUE, Hoesch tbg at 6080' KB (Point Lookout at 6080'). ND BOP & NU wellhead.

10-3-90: Rig released at 1100 hrs 10/3/90.

ACCEPTED FOR RECORD

APR 6 1991

FARMINGTON RESOURCE AREA

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Production Assistant

DATE

10-17-90

(This space for Federal or State office use)

APPROVED BY

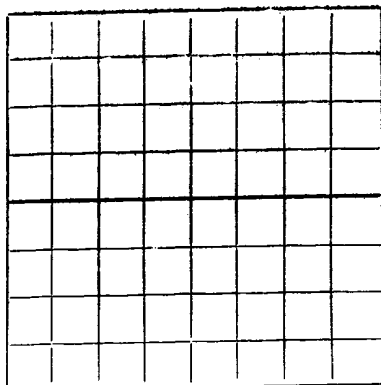
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMCOO

*See Instructions on Reverse Side



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Colorado Oil & Gas Corporation

(Company or Operator)

Cox Canyon Unit

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 16, T. 32N, R. 11W, NMPM.Pool, San Juan County.Well is 835 feet from N of S line and 1980 feet from E of W line of Section 16. If State Land the Oil and Gas Lease No. is 93189.Drilling Commenced 10-6, 1952. Drilling was Completed 6-8, 1953.Name of Drilling Contractor George Moland Drilling Co.Address Tulsa, OklahomaElevation above sea level at Top of Tubing Head 6972 G.L.. The information given is to be kept confidential until , 19 .Gas ~~and~~ SANDS OR ZONESNo. 1, from 3650 to 3775. No. 4, from to .No. 2, from 5702 to 6309. No. 5, from to .No. 3, from to . No. 6, from to .

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

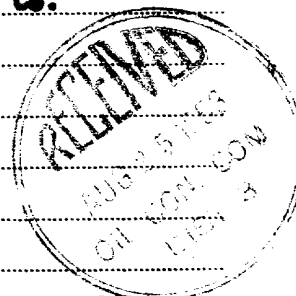
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8</u>	<u>48</u>	<u>New</u>	<u>480</u>	<u>Open</u>			<u>Surface</u>
<u>8-5/8</u>	<u>32</u>	<u>New</u>	<u>5220</u>	<u>Halliburton</u>			<u>Production</u>
<u>7</u>	<u>23</u>	<u>New</u>	<u>646</u>	<u>Halliburton</u>			<u>Liner</u>
<u>2-3/8</u>	<u>4.7</u>	<u>New</u>	<u>6120</u>				<u>Tubing</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/4</u>	<u>13-3/8</u>	<u>480</u>	<u>415</u>	<u>HOWCO</u>		
<u>11</u>	<u>8-5/8</u>	<u>5220</u>	<u>200</u>	<u>HOWCO</u>		
<u>7-7/8</u>	<u>7</u>	<u>5716</u>	<u>50</u>	<u>HOWCO</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot with 930 quarts from 6099 to 6301 by Independent Eastern Torpedo Co.Result of Production Stimulation 1,400 MCF to 2,600 MCFDepth Cleaned Out T.D. 6309

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6309 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland 3202
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 3690
T. 7 Rivers	T. McKee	T. Menefee 5577
T. Queen	T. Ellenburger	T. Point Lookout 6012
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T. Cliff House 5275
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Surface	6270	6309	39	Med. to fine grained cal. sand and light gray shale
30	600	570	Sandstone & shale streaks		TD		
600	1000	400	Sandstone - Coal & shale				
1000	1500	500	Shale				
1500	1550	50	Sandstone				
1550	1720	70	Shale				
1720	1790	70	Sandstone				
1790	2000	210	Shale				
2000	2500	500	Sandstone - Coal layers				
2500	3000	500	Sandstone with heavy coal beds				
3000	3200	200	Shale				
3200	3650	450	Massive sand beds with thick coal beds				
3650	3775	125	Sand - fine grained				
3775	4000	1025	Shale				
4000	5225	425	Sandy shale				
5225	5577	352	Massive fine grained sandstone				
5577	6012	435	Dark gray shale with coal beds				
6012	6270	258	Massive med. grained sand- stone beds small streaks shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

August 18, 1953

(Date)

Company or Operator Colorado Oil & Gas Corporation Address P. O. Box 1087, Colorado Springs, Colo.
Name Position or Title Production Engineer