

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

RECEIVED
OIL CON. DIV.
DIST. 3

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-11397
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-3091

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name COX CANYON UNIT
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>SIDETRACK</u>	8. Well No. #1
2. Name of Operator NORTHWEST PIPELINE CORPORATION	9. Pool name or Wildcat BLANCO MESAVERDE
3. Address of Operator PO BOX 58900 MS 2M3 SALT LAKE CITY, UTAH 84158-0900	

4. Well Location Unit Letter <u>N</u> : <u>835</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>32N</u> Range <u>11W</u> NMPM <u>SAN JUAN</u> County
--

10. Date Spudded 8-26-94/0-6	11. Date T.D. Reached 11-19-94	12. Date Compl. (Ready to Prod.) 12-19-94	13. Elevations (DF & RKB, RT, GR, etc.) 6972'	14. Elev. Casinghead 6972'
15. Total Depth 6325'	16. Plug Back T.D. 6264'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 4811' to 6263'
21. Type Electric and Other Logs Run CASED HOLE: GR/CCL/CBL/GSL				20. Was Directional Survey Made YES
22. Was Well Cored NO				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	480'	17-1/2"	515 SX (608 cu.ft.)	
8-5/8" J-55	32#	5220'	10-3/4"	200 SX (292 cu.ft.)	
4-1/2" K-55	10.5#	6272'	4-1/2"	760 SX (1491 cu.ft.)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7#	6241'	

26. Perforation record (interval, size, and number) 1ST: 4811', 5080', 5198', 5202', 06', 27', 47', 53', 92', 99', 5303', 15', 36', 50', 5413', 28', 41', 44', 50', 93', 5502', 06', 12', 23', 31', 37', 44', 49', 54', 59', 64', 69', 74', 79', TOTAL OF 34 .36" HOLES 2ND: 5601', 17', 23', 25', 40', 63', 72', 77', 84', 96', 99', 5702', 19', 30', 62', 71', 73', 75', 93', 95', 5802', 06', 10', 14', 18', 25', 48', 52', 56', 60', 64', TOTAL OF 31 .36" HOLES 3RD: 5894', 98', 5902', 06', 11', 14', 19', 35', 39', 46', 50', 54', 58', 62', 66', 70', 83', 85', 91', 99', 6005', 20', 25', 30', 35', 40', 45', 61', 85', 6103', 10', 21', 39', 45', 57', 63', 80', 97', 6204', 28', 33', 38', 43', 51', 63', TOTAL OF 45 .36" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4811' to 5579' 110,000# 20/40 sand, 114,870 wat 5601' to 5864' 85,000# 20/40 sand, 85,512 wat 5894' to 6263' 73,800# 20/40 sand, 86,620 wat
--	--

28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Susan Griguah Printed Name SUSAN GRIGUHN Title PRODUCTION CLERK Date 12-27-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 1500'	T. Penn. "B"
T. Kirtland-Fruitland 1720'	T. Penn. "C"
T. Pictured Cliffs 3636'	T. Penn. "D"
T. Cliff House 5225'	T. Leadville
T. Menefee 5577'	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology