NO. OF COPIES RECEIVED			
DISTRUBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE		THE STATE AND THAT OF THE	PUBCO PETROLEUM CORP.
TRANSPORTER OIL /			erged into Mesa Petroleum Co. EFFECTIVE MAY 1, 1973
OPERATOR /			With Marrie Wart 49 1990
I. PRORATION OFFICE Operator	<u> </u>		· · · · · · · · · · · · · · · · · · ·
operation.			
Address	्राध्यान्	PERSONAL CORP.	
Address	.		
	P.Q. 1	ox P, Astec, New Mexico	87410
Reason(s) for filing (Check proper t		Other (Please explain)	_
New Well	Change in Transporter of:	Prom Plates	u, Incorporated
Recompletion	Oil Dry	Gas 🔲	-
Change in Ownership	Casinghead Gas Cond	densate 200	
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AN Lease Name Suter		State Fades	
Location			
	REA TOWN TO STATE OF THE PARTY OF		5
Unit Letter;;	Feet From The	ine and Fee From	The Hest
Line of Section 15	Township 20 Yearth Barre	S S S S S S S S S S S S S S S S S S S	
Line of Section 15	Township 32 Rept Range	, NMPM,	Son June County
H DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	1AC	
Name of Authorized Transporter of		Address (Give address to which appr	oved copy of this form is to be sent)
Inland Corporation			
Name of Authorized Transporter of		Address (Give address to which appr	agton, Her Mexico 87401
•		Address (Give dawess to witten appr	oved copy of this form is to be sent)
El Paso Natural Ga		P.O. Box 990, Farming	gton, New Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen •
give location of tanks.	N 15 32N 11V		
V. COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:	
	•		
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Comple	tion - (X)		Plug Back Same Restv. Diff. Restv.
Designate Type of Comple	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
	tion - (X)	New Well Workover Deepen	1 1
	Date Compl. Ready to Prod.	New Well Workover Deepen	1
Date Spudded	Date Compl. Ready to Prod.	New Well Workover Deeben Total Depth	P.B.T.D.
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Date Spudded Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod.	New Well Workover Deeben Total Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deeben Total Depth Top Oil/Gas Pay	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deeben Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Sho
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Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deeben Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oi	P.B.T.D. Tubing Depth SACCEMENT SACCEMENT and must be equal so or exceed top allow-
Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this and part of the state o	New Well Workover Deeben Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas in the part of the pump)	P.B.T.D. Tubing Depth SACC CEME IT and must be equal to or exceed top allow- ift, etc.)
Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deeben Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oid depth or be for full 24 hours)	P.B.T.D. Tubing Depth SACE CEMENT and must be equal so or exceed top allow-
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Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of the control	New Well Workover Deeben Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth SACCEMENT SACCEMENT Land many de equal so or exceed top allow- ift, etc.) Choke Size Gas-MCF
Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Cas Well Gas Well For Allowable Formation	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of	P.B.T.D. Tubing Depth SACE CEMENT SACE CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF
Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. TUBING, CASING, At CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	New Well Workover Deeben Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the	P.B.T.D. Tubing Depth SACE CEMENT SACE CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF

(Title)

(Date)

ber 24, 1968

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SEP 26 1968

APPROVED_ By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

 $(x_1, x_2, x_3, x_4, \dots, x_n, x_n) = (x_1, x_2, \dots, x_n, x_n) \cdot (x_1, x_2, \dots, x_n) \cdot (x_1, x_2, \dots, x_n)$

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