## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ito the st	cer tann	s. Gas i	nust be rep	writed on 15.525 psia at 00	Farmington,	n.K.	September	19, 1956
7D 4 D D				O 131 111 OUT BY B	(Place)		(	Date)
			•	G AN ALLOWABLE FO			<b></b>	
L Pas	Company of	or Opera	us CD.	EFEG State (Lease)	, Well No	<del>4</del> , in	1/4 S	¥ 1/4
						Blanco	Po	
Unit I	Letter			·				
8€	an Juar	<b>3</b>		County. Date Spudded	8-15-56	, Date Comple	eted 9 <b>-2-</b> 56	) ••••••••
Ple	ase indic	ate loc	ation:					
D	С	В	A	Elevation 6431	Total De	pth 5637'	, 200K C. O.	56201
E	F	G	н	Top oil/gas pay51	05' (Perf.)	Name of Prod.	Form Mesa V	erde
				Casing Perforations:	5105-5115, 5	139-5161, 546	59-548 <b>3, 5</b> 499	-5513,
L	K	J	1	Depth to Casing shoe	-CD1 Cod	56351		
				Depth to Casing shoe	or rrod. String			**********
м	N	O	P	Natural Prod. Test				ВОР
144	l	U	'					
1	X			based on	bbls. Oil i	n	Hrs	Mir
84318	3, 1516	S' W		Test after acid or sho				POP.
				i est after acid or sno	<b></b>	•••••	•••••	ВОГ
Size	g and Co Fo		Sax	Based on	bbls. Oil i	n	Hrs	Min
LO 3/4	16	2'	125	Gas Well Potential	1.0.F. 9,698	MCF/D, Ch. V	olume 4,685	MCF/D.
	)	<b>~</b> .	050	Size choke in inches.	2	3/4"		
7 5/8	352	W'	250				•	
5 1/2	1/2" 5624		300 400 M	Date first oil run to t	anks or gas to Tra	insmission system:	w/o Pipeli	ne
2"	560	à :	-	O Sulles CONSERVATION OF THE CONSERVATION OF THE CONSTRUCTION OF T	il or Gas:	il Paso Matur	al Gas Compa	V
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marks:			**************************************	SW SW				101
		7.00		7.30				
	• • • • • • • • • • • • • • • • • • • •	1 - 21 - 22	d No.	· · · · · · · · · · · · · · · · · · ·				D'ST.
I het	ehv certi	fy that	the inform	nation given above is true	and complete to	the best of my kn	owledge.	DIST.
1		· *** ,	المحادث المساحة	-450 0 4 100 FT - 1.0	El	Paso Natural		
proved.	-	<b>*</b>		The state of the s		(Company or	Operator)	
	III. CO	งีร์ซิซา	ATION C	OWNTSSION	AL MUSE	A LOCALE		
15	711 001	,	MIION DE	CATHERDIA OF STATE OF	- processor with	(Signati	are)	
. 5		/ +	1	Links.	Title	troleum Engin	eer	
: <u>K</u>		one and		7-0-1		Communications	regarding well to	<b>)</b> :
leEE	TROLE	UM E	NOINEER	TDIST. NO. 3	Name	J. Coel		
				*	Box	k 997, Farmin	gton, N.M.	

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