

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

EPNG State
(Lease)

Blanco Pool, San Juan County.

Well is 843 feet from South line and 1516 feet from West line

of Section 16 If State Land the Oil and Gas Lease No. is B-11187-1

Drilling Commenced.....8-15-56....., 19..... Drilling was Completed.....8-28-56....., 19.....

Name of Drilling Contractor..... **C. M. Carroll**

Address.....

Elevation above sea level at Top of Tubing Head..... 6431..... The information given is to be kept confidential until

....., 19.....

No. 1, from 3224 to 3321 (a) No. 4, from 5521 to 5618 (a)

No. 2, from 5108 to 5228 (a) No. 5, from.....to.....

No. 3, from 5528 to 5521 (G) No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	162'	Howe			Surface
7 5/8"	26.4	New	3580'	Howe			Intermediate
5 1/2"	15.5	New	5600'	Howe			Prod. Csg.
2"	4.7	New	5600'	Howe			Prod. Tbg.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	172'	125	Circulated		
9 5/8"	7 5/8"	3530'	250	Single Stage		
8 3/4"	5 1/2"	5634'	300	Single Stage		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

8-31-56 T.D. 5635'. C.O. to 5620'. Perf. 5469-83, 5499-5513, 5537-55, 5571-97. Fraced with 60,000 gal. water & 47,400# sand. Flush with 6000 gal. I.R. 62 BPM. Min. pr. 1800#, Avg. tr. pr. 1650#.

8-31-56 Temp. plug @ 5250'. Perf. 5105-15, 5139-61. Fraced with 54,000 gal. water & 51,600# sand. Flush with 5300 gal. All pressures 1700#. Inj. rate 66 BPM.

Result of Production Stimulation.....A.O.F. = 9,698 MCF/D, Ch. Volume = 4,685 MCF/D.

Dentist Cleaned Out **5620'**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 3530 feet, and from 3530 feet to 5637 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

~~Production~~ Completed 9-2-56, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 9698 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 988 lbs. Ch. Volume 4,685 MCF/D.
Length of Time Shut in 8 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

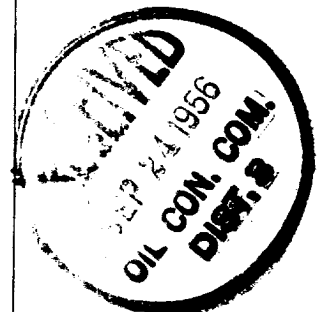
Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.	Undeveloped
T. Salt.	T. Silurian.	T. Kirtland.	2017
B. Salt.	T. Montoya.	T. Fruitland.	2781
T. Yates.	T. Simpson.	T. Mancos.	3224
T. 7 Rivers.	T. McKee.	T. Pictured Cliffs.	5228
T. Queen.	T. Ellenburger.	T. Menefee.	5521
T. Grayburg.	T. Gr. Wash.	T. Point Lookout.	5618
T. San Andres.	T. Granite.	T. Mancos.	5618
T. Glorieta.	T.	T. Dakota.	
T. Drinkard.	T.	T. Morrison.	
T. Tubbs.	T.	T. Penn.	
T. Abo.	T.	T. Lewis.	3321
T. Penn.	T.	T. Cliff House.	5108
T. Miss.	T.	T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Undev.	2017	2017	Ojo Alamo ss. White cr-grn s.				
2017	2781	764	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
2781	3224	443	Fruitland form. Gry carb sh, scattered coals & gry, tight, fine-grn ss.				
3224	3321	97	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
3321	5108	1787	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				
5108	5228	120	Cliff House ss. Gry, fine-grn, dense sil ss.				
5228	5521	298	Menefee form. Gry, fine-grn s, carb sh, & coal.				
5521	5618	97	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.				
5618	5637	19	Mancos formation. Gry carb sh.				

OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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Santa Fe	1
Proration Office	
State Land Office	1
U. S. G. S.	2
Transporter	
File	✓



ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 19, 1956

(Date)

Company or Operator. El Paso Natural Gas Company

Address. Box 997, Farmington, N.M.

Name. J. W. Boyd

Position or Title. Petroleum Engineer