

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

El Paso Natural Gas Company

Decker Pool Unit

(Company or Operator)

(Leave)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 17, T. 32N, R. 10W, NMPM.
Blanco Pool, San Juan County.

Well is 1014 feet from South line and 959 feet from West line
of Section 17 If State Land the Oil and Gas Lease No. is Fee

Drilling Commenced..... **March 22** 19**55**..... Drilling was Completed..... **May 4** 19**55**

Name of Drilling Contractor.....**San Juan Drilling Company**.....

Address.....

Elevation above sea level at Top of Tubing Head..... **6152' DF** The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from	2888	to	2955 (G)	No. 4, from	5164	to	5374 (G)
No. 2, from	4770	to	4838 (G)	No. 5, from		to	
No. 3, from	4838	to	5164 (G)	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	36 4	New	156'	Howco			Surface
7"	23 4	N w	199'				
7"	20 4	New	2756'	Baker			Prod.Csg.
5 1/2"	15.50 4	New	1879'			4450-4490	Blner
2"	4.7	New	5392'				Prod.Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	9 5/8	168'	125	Circulated		
8 3/4	7"	2955'	250	Single Stage		
	5 1/2"	4723	130			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet.

Result of Production Stimulation..... **5,906 MCF/D**

..Depth Cleaned Out.....5400'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 2955 feet, and from 2955 feet to 5400 feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

~~CONFIDENTIAL~~ Completed May 6, 1955

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 5,906 M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure 1013 lbs.
Length of Time Shut in 11 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland- Frederick Frederick
B. Salt.....	T. Montoya.....	T. Kirtland Frederick
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn Levis
T. Tubbs.....	T.	T. Cliff House
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Tan cr-grn ss w/thin sh breaks.				
250	1220	970	Variegated sh w/thin ss breaks.				
1220	2090	870	Tan to gry cr-grn ss interbedded w/gry sh.				
2090	2280	190	Ojo Alamo ss. White cr-grn s.				
2280	2510	230	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
2510	2888	378	Fruitland form. Gry carb sh, scattered coals & gry, tight, fine-grn ss.				
2888	2955	67	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
2955	4770	1815	Lewis formation. Gry to white dense wh w/silty to shaly ss breaks.				
4770	4838	68	Cliff House ss. Gry, fine-grn, dense sil ss.				
4838	5164	326	Mansfee form. Gry, fine-grn s, carb sh & coal.				
5164	5374	210	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.				
5374	5400	26	Mancos formation. Gry carb sh.				
	N.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 1, 1955

Company or Operator..... **El Paso Natural Gas Company**.....

Name..... **E. L. C.**.....

Box 997, Farmington, New Mexico (Date)
Address.....
Petroleum Engineer
Position or Title.....