

Decker Pool Unit #1

April 29, 1955 Sandoil thru perforations (from 4450' to 4490') retainer @ 4413', treatment 16,300 gallons #2 diesel oil & 10,800# fine-grain sand. Breakdown pressure 2600 psi, maximum pressure 2600 psi, Treating pressure 2100 psi. Injection rate 6.1 bbls./min. Flush 1100 gallons. Natural gage 136 MCF 3 hrs. after perforations.

May 2, 1955 Total Depth 4840'. Sandoil Cliff House interval treated 4723' - 4840' (retainer at 4674' in liner). Treatment 17,000 gallons #2 diesel oil & 14,400# fine-grain sand. Breakdown pressure 1600 psi, maximum pressure 1850 psi. Injection rate 6.4 bbls./min. Flush with 1180 gallons. Natural gage TSTM on Cliff House, gage thru perforations 734 MCF/D.

May 5, 1955 Sandoil Point Lookout 5075' - 5400', retainer 5075' with 16,200 gallons diesel oil & 13,000# sand. Maximum pressure 2425 psi, minimum pressure 450 psi, breakdown pressure 2100 psi, Flush 1800 gallons. Injection rate 6.8 bbls./min. Gauge TSTM.

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