STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

NO. OF COPIES RECEI	VED	
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U.S.G.S.		
LAND OFFICE		
	OiL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

	FOR ALLOWABLE
PROPATION OFFICE AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GAS
l.	/D) E a -
Operator Tenneco Oil Company Factor William	WEREINED.
P. O. Box 3249, Englewood, CO 80155	SEP 06 1985
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Ownership Casinghead Gas Condensate	Well Name
and address of previous owner	.O. Box 4990, Farmington, NM 87499
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including	Formation Kind of Lease LCA Lease No.
Barnes LS 9 Blanco-MV	State, Federal or Fee
Location	SF 078039
Unit Letter Feet From The	S Line and 990 Feet From The
Line of Section 13 Township 32N	Range 11W , NMPM, San Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAND Name of Authorized Transporter of Oil or Condensate X Conoco Inc. Surface Transportation Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. M 13 32N 11	Is gas actually connected? When
If this production is commingled with that from any other lease or pool, give commingling order no	umber
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION P 0 6 1985
I hereby certify that the rules and regulations of the Oil Conservation Division have been comp with and that the information given is true and complete to the best of my knowledge and be	plied APPHOVED , 19
	TITLE SUPERVISOR DISTRICT # 3
Soft MEVineum	This form is to be filled in compliance with DULE 1404
Sr. Regulatory Analyst	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
SEP (Tite) 1035	All sections of this form must be filled out completely for allowable on new and recompleted walls Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter or other such change of condition.
(Date)	Separate Forms C-104 must be filed for each pool in multiply completed wells

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Fig. District and sold

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esting Method (pilot, back pt.)	(ni-tufic) enuseserq gniduT		Casing Pressur	(ni-Jud2) ər		Choke Size		
ctual Prod. Test · MCF/D	Length of Test		Bbls. Condense	ate/MMCF		Gravity of Conc	ətsanət	
¥S MEΓΓ								
ctual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas - MCF		
ise⊺ to figure	Tubing Pressure		Sasing Pressure	e		Choke Size		
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)						
TEST DATA AND REQUES	OB ALLOWABLE OIL WEL	ברר .	Test must be aff or for for	ter recovery of tota uil 24 hours)	o bsol to amulov t	upə əd tzum bns liq	ual to or exceed to	not sidewolls a
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	TUBING CA	CASING AND	CEMENTIN	080038 9				
ertorations	suoite					Depth Casing Shoe		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Yed See Pay			Tubing Depth		
poposido ous	Date Compl. Ready to Prod.		Total Depth			.O.T.8.9		
ate Spudded	F-4 -1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-			1	1	- 1	, 1	
Designate Type of Completio	(x) -	Gas Well	New Well	Монкомет	Deepen	bind Back	Same Resiv	v'.zeA .hid