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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410					BLE AND AU AND NATU					
Desirer AMOCO PRODUCTION COMPANY						7	Well A	Nell API No. 300451140400		
Address							l			
P.O. BOX 800, DENVER,  Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  If change of operator give name and address of previous operator	Oil Casinghea	Change in		. 🗀	Other	(Please explai	n)			
II. DESCRIPTION OF WELL	AND LEA	ASE								
BARNES LS		Wey No.	Pool Na BLAN	me Includ	ing Formation SAVERDE (P	RORATED	GASState,	of Lease Federal or Fee	Lease No.	
Location M  Unit Letter	1 _ :32N	100	Feet Fro	om The	FSL Line a	99	Fe	et From The	FWL Line	
Section Townshi			Range	111	, NMI	ΥМ,	SAN	JUAN	County	
Name of Authorized Transporter of Oil or Conder MERIDIAN OIL INC.  Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY  If well produces oil or liquids, Unat Sec.				O NATU	Address (Give address to which approved copy of this form is to be sent)  3535 EAST 30TH STREET, FARMINGTON, NM 87401  Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 1492, EL PASO, TX 79978  Is gas actually coanceed?   When ?					
give location of tanks.	.ii		Twp.	<u>i                                     </u>	<u> </u>		_i			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, giv	e communi	ling order number	r				
Designate Type of Conyletion	- (X)	Oil Well	(	ias Well	New Well	Workover	Deepen	Plug Back  Si	me Res'v Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, Rf, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	
Perforations								Depth Casing Shoe		
					CEMENTIN		D		OVO CENEUT	
HOLE SIZE CASING & TUBIN			JBING S	SIZE	DEPTH SET			SACKS CEMENT		
				m ECEIVE III						
					is be equal to or exceed top allowable) or this depth or be for full 24 hours.)					
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	ALLOW. otal volume	ABLE of load	oil and mu	si be equal to or e	xceed top allo	wable or the	2 3 1990 is depth or be for	fuji 24 hours.)	
Date First New Oil Run To Tank						Producing Method (Flow, pump by 1970)				
Length of Test	Tubing Pr	essure		Casing Pressure		:	D'andire.			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL	1									
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Cusing Pressur	e (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION  Date Approved AUG 2 3 1990				
Signature Doug W. Whaley, Staff Admin. Supervisor					Ву					
Printed Name  Pully 5, 1990  Due  Telephone No.					Title_	TitleSUPERVISOR DISTRICT #3				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.