

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:  
Amoco Production Company Dallas Kalahar

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1100FSL 990FWL Sec. 13 T 32N R 11W

5. Lease Designation and Serial No.

SF-078039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Barnes B #9

9. API Well No.

3004511404

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other P&A/Monitor well conv.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RECEIVED  
JAN 26 1994  
OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM  
94 JAN 19 AM 11:23

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

*Dallas Kalahar*

Title

Staff Business Analyst

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

JAN 21 1994

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

## BARNES B #9

09-23-93 MIRUSU. CSG 350#, TBG 350#, BH slight blow, kill well w/20 BBLS KCL, NDWH, NUBOP, tally out TBG. TIH set RET @ 4750', TOH, TIH sting into RET, PMP 223 SKS CMT below RET SQZ Mesaverde, sting out PMP 13 SKS CMT to 4650', TOH lay DN 59 JTS TBG, TOH, run cbl 4650' to surf, TOC 4470', TIH PERF w/2 shots @ 3150', TOH, TIH w/RET set @ 2999'. PMP to EST rate below RET, press up to 700#, PMP 345 SKS class B neat CMT below RET @ 2999', sting out RET spot 5 SKS CMT on top of RET, TOH 1 JT CIRC hole clean, TOH TBG.

Run CBL 3065' to 2600', TOH, TOC 2931', TIH PERF w/2 SPF @ 2929', TOH, PMP into PERFS, TIH W/PKR set @ 2759', PMP 200 SKS CLS B neat CMT, SQZ @ 1500#, TOH 2 STDS REV out, press up on CMT. TOH w/PKR, TOC 2400', TOH, TIH PERF w/2 shot @ 1089', TOH, attempt to CIRC, press to 1200# w/5 BBLS water, TIH PERF w/2 shots @ 438', TOH, attempt to CIRC, PMP 3 BBLS water press to 1200#, TIH PERF @ 224' w/2 shots, CIRC surface TOH, TIH open ended TBG, spot 40 SKS CLS B CMT over PERFS, TOH TBG, PMP 143 SKS CLS B neat CMT CIRC CMT out BH, SQZ @ 500# & SI. TIH w/BIT and scraper, tag CMT @ 185', DRL CMT to 228', TIH tag CMT @ 400', DRL CMT to 470', TIH 10 JTS. TIH w/TBG to 1074' & tagged CMT. Drilled from 1074' to 1227' & fell out of CMT. TIH to 3,000' & CIR hole w/100 BBLS clean WTR. Press TST'D holes to 500# @ request of State Personnel. CSG held PRESS for 15 min. Swabbed well DN to 1400'.

TOH w/TBG & bit. TIH w/ bit & TBG & tagged CMT @ 2765' w/tally correction drilled CMT from 2765' to 2918'. Drilled CMT to 3062'. CIR hole clean w/clean KCL WTR. Swabbed well DN to 2200'. TOH w/TB & bit. TIH w/CBL & GR log & logged interval 3,000' to 2,700'. TOH w/ logs & TIH w/PERFS guns & PERF'D P.C. zone w/4" hollow carrier guns loaded w/ 2SPF @ 120 degree phasing. Perforated interval 2964' to 2982'. TOH w/PERF gun & GIH w/4" hollow carrier guns & shot Fruitland Coal zone from 2930' to 2940', 2840', to 2860', 2770' to 2780'. Well started blowing gas when PERFS @ 2840 to 60 were shot & blow increased when PERFS @ 2770' to 80' were shot. TOH w/PERF guns & RU MOD. D PKR & TIH w/PKR to 2950' & set PKR. TOH w/setting tool & RD H.E.S. W.O. 1 1/4" TBG & dual split w.head. TIH w/RBP & TBG to 60' & set RBP. TOH w/TBG & NDBOP & W.H. NU DUAL W. HEAD & BOP'S. TIH & RET RBP & TOH w/RBP. TIH w/latch in seall ASS., 7 JTS 2.375" TBG, Baker snap set PKR & 1.25" TBG. Tagged PKR & spaced out to land seall ASS. stung into PKR & pulled 20,000 to ensure latch. Pulled 22,000# to install hanger & pipe came loose. TIH w/TBG & tried to sting into PKR & could not. TOH w/TBG, PKR & seal ASS. laid DN all 1.25" TBG. Unloaded 2 1/16" TBG & TIH w/seal ASS., 7 JTS 2.375" TBG, Baker snap set PKR & 2 1/16" TBG. Tagged PKR & TOH w/2 JTS TBG.

TIH land 2 1/16" TBG, TIH w/23/8" short string sting into PKR, NDBOP, land TBG, NUWH, clean out pit, rig DN lines.

Other Operations: SICP= 0 SITPON both strings= 0 - ND WH NU BOP - wait on slick line - pump 1 BBL water down TBG & press up - RIH w/equilizer prong - & tag up @ 2616'. 6' of fill on plug - RIH w/ bailer & bailed out scale to nipple @ 2622' - RIH w/prong & equilized plug set in nipple @ 2622 - RIH & pulled plug - RD slick line equip.

Other Operations: SICP= 0 SITP= short STR= 250 long string= 0 - bled off press TOH w/89 JTS 2 3/8 TBG & press gauges - change over to 2 1/16 TBG long string & REL PKR @ 2750' & stung out of MOD D PKR @ 2950 w/TOH w/seal ASSY & 83 JTS to MOD K PKR which hung up in WH - ND BOPS work PKR through well head - & TOH w/6 JTS 2 3/8 TBG & seal ASSY.

Other Operations: SICP=130 psi bled off press in 2 min. TIH w/seal ASSY 3' 2 3/8 sub, XO, 1 JT 2 1/16 IJ, 1.5 nipple 87 JTS 2 1/16 IJ 1 - 10' sub 2' sub & 1 JT 2 1/16 IJ TBG land in MOD D PKR @ 2950 change over to 2 3/8 TBG & run short string TIH w/ 1 JT, F NIP 1.81 ID 94 JTS 2 3/8 TBG & land TBG @ 2925'. 12/17/93 RDMOSU.