

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF- 078039																			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Press-Monitor Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. Barnes B #9																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1100' FSL 990' FWL UNIT M At top prod. interval reported below At total depth		9. API WELL NO. 3004511404																			
14. PERMIT NO.		DATE ISSUED																			
15. DATE SPUDDED 01/23/55		16. DATE T.D. REACHED 02/15/55																			
17. DATE COMPL. (Ready to prod.) 12/17/93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 6221'																			
19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD 5420																			
21. PLUG, BACK T.D., MD & TVD 4650'		22. IF MULTIPLE COMPL., HOW MANY* 2																			
23. INTERVALS DRILLED BY		ROTARY TOOLS YES																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 2930'-2780'		CABLE TOOLS NO																			
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log																			
27. WAS WELL CORED N		28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8" J-55</td><td>36#</td><td>174'</td><td>12.25"</td><td>125' x 5'</td><td>circ to surf.</td></tr><tr><td>7" J-55</td><td>23#</td><td>4760'</td><td>8 5/8"</td><td>500' x 5'</td><td>TOC @ 2795'</td></tr></tbody></table>		CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	AMOUNT PULLED	9 5/8" J-55	36#	174'	12.25"	125' x 5'	circ to surf.	7" J-55	23#	4760'	8 5/8"	500' x 5'	TOC @ 2795'
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31. PERFORATION RECORD (Interval, size and number) 2930'-2940', 2840'-2860', 2770'-2780' w/2jspf		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td></td><td>NONE</td></tr></tbody></table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		NONE														
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35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			

SIGNED

TITLE

Sr. Admin. Staff Ass

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SEP 16 1996

ACCEPTED FOR RECORD

96 SEP 23 PM 2:03
OFTO FARMINGTON NM
RECEIVED