

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NMSF - 078039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: MARY CORLEY
E-Mail: corley@mbl.com

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

8. Well Name and No.
BARNES B 9

9. API Well No.
30-045-11404

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL/PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T32N R11W SWSW 1100FSL 990FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to temporarily abandon the subject well as per the attached procedure.

Well to be plugged

2002 MAY -8 AM 10:20
070 FARMINGTON NM
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11217 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/07/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

NMOCD

CANFIELD OFFICE

Barnes B #9 T&A Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH and LD 2-3/8" short string production tubing currently set at 2925'.
6. TOH and LD 2-1/16" long string currently set at 2950'.
7. RU WL unit. RIH with 7" CIBP. Set CIBP at 2875'.
8. Load wellbore with inhibited 2% KCL and pressure test casing to 500 psi.

Note: If casing fails the pressure test, proceed with the contingency P&A procedure detailed below.

9. ND BOP's. NU WH. Leave wellbore in T&A'd status.

Contingency P&A Procedure

**** If the casing fails the pressure test, proceed with this P&A procedure. The cement top behind the 7" production casing is at the surface due to several squeeze jobs performed in 1993. No squeeze holes will be necessary.**

**** Notify the BLM and NMOCD prior to beginning the P&A operation.**

1. TIH with 2-3/8" workstring and 7" retrievable packer. Locate casing leak. TOH and LD packer.

Note: Casing leak will be repaired during P&A operations by setting a cement retainer above the leak and squeezing with 50 sxs cmt at the appropriate time in the operations.

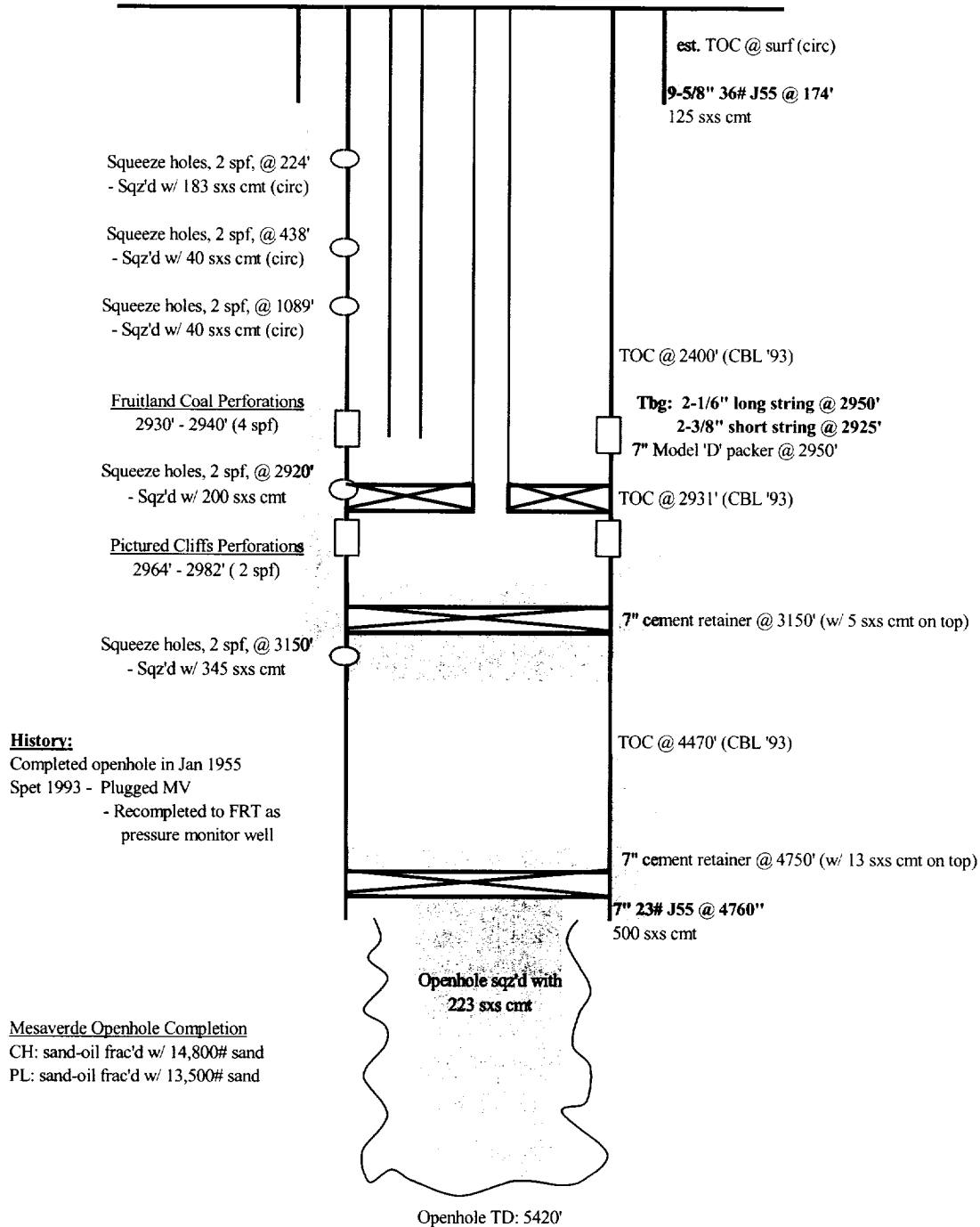
2. TIH with 2-3/8" workstring and mill. Drill out 7" CIBP set at 2875'.
3. RU WL unit. RIH and set 7" cement retainer at 2875'.

4. TIH with 2-3/8" workstring and sting into cement retainer. Squeeze Fruitland Coal and Pictured Cliffs perforations with 100 sacks. PU and spot 100' cement plug (20 sacks) above the retainer from 2775' – 2875'.
5. TOH to 2250'. Spot 100' cement plug (20 sacks) from 2150' – 2250' across Ojo Alamo formation top.
6. TOH to 350'. Spot 350' surface cement plug (70 sacks) from 0' – 350'. TOH and LD workstring.
7. ND BOPs. Cut off casing and wellhead. Install P&A marker according to BLM or State requirements.
8. Rehabilitate location according to BLM or NMOCD requirements.

Barnes B #9

Sec 13, T32N, R11W

API#: 30-045-11404



Formation Tops	
Ojo Alamo:	2202' - 2265'
Kirtland:	2265' - 2475'
Fruitland Coal:	2475' - 2952'
Pictured Cliffs:	2952' - 3028'

updated 4/9/2002 JAD