Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

	UREAU OF LAND MANA		7573	14/5/60			ember 30, 2000	
	RTS ON WE		11.00	5. Lease Serial No. NMSF078039  6. If Indian, Allottee or Tribe Name				
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Do not use the	D) for such p	reposals.JUN	2002					
SUBMIT IN TRI	ctions on rev	ise side.	- DN.	Unit or	CA/Agreer	ment, Name and/or No.		
1. Type of Well		(-3. C.		8. Well Nam				
Oil Well Gas Well Other: UNKNOWN  2. Name of Operator  Contact: MARY CORLEY  2. API Well No.								
2. Name of Operator BP AMERICA PRODUCTION	MARY CORLEY E-Mail: corleym@bp.com			30-045-11404-00-D2				
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700			10. Field and Pool, or Exploratory				
4. Location of Well (Footage, Sec., T	)			11. County or Parish, and State				
Sec 13 T32N R11W SWSW 1 37.01341 N Lat, 107.99840 W				SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, REI	PORT, OR	OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent     ■     Notice of Intent     Notice of Inten	☐ Acidize	☐ Deep	en	☐ Production (Start/Resume)		sume)	☐ Water Shut-Off	
Notice of filterit	☐ Alter Casing	☐ Fract	ture Treat	□ Reclamation			■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New	Construction	☐ Recomple	ete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	ndon		n		
	☐ Convert to Injection	o Injection		☐ Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  The subject well was approved for T&A with a contingency that if the casing integrity failed we would proceed to file for permission to P&A. Casing Integrity test was conducted on the subject well, however, it failed the integrity test. Per verbal approval granted on Monday, June 10, 2002, by Steve Mason we have proceeded to plug and abandon the wellbore as per the procedure following the failed test data:  Completed Operation: MIRU workover rig. TOH w/short-string Prod. TBG. TOH w/ long-string Prod.  TBG. RIH & set CIBP @ 2945'. RIH & set CIBP @ 2900'. Loaded well w/2% KCL. CSG failed to pressure test. Located CSG leak between 2720' - 2850'. Stop operations and requested verbal permission to P&A as follows:  -Spot 550' CMT plug from 2350' - 2900'  -Tag plug to ensure CMT top is above 2425'								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #11941 verified by the BLM Well Information System  For BP AMERICA PRODUCTION CO, sent to the Farmington  Committed to AFMSS for processing by Steve Mason on 06/11/2002 (02SXM0271SE)  Name (Printed/Typed) MARY CORLEY  Title AUTHORIZED REPRESENTATIVE								
Name (Printed/Typed) MARY CORLEY			AUTHORIZED REFREGENTATIVE					
Signature (Electronic S	Submission)		Date 06/11/2002					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved_BySTEPHEN	M <u>a</u> son		Title PETF	ROLEUM ENG	SINEER	Date 06	3/11/2002	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the appli		Office Farm	ngton					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #11941 that would not fit on the form

## 32. Additional remarks, continued

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-Perforate SQZ holes @ 1290'
-RIH & set CMT retainer @ 1260'
-Sting into retainer & SQZ perfs w/25 SXS CMT
-PU & spot 100' CMT plug above retainer from 1160' - 1260'
-PU & spot 225' surface CMT plug from 0' - 225'
-Cutoff casing & wellhead. Install P&A marker and rehabilitate location.