## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, (Place)	New Mexico	March 31, 1958 (Date)
E ARE	HEREBY	REQUEST!	ING AN ALLOWABLE FO	R A WELL KNO	WN AS:	
DT LG	BO Marca	Operator)	ompany San Juan 32	-9 Unit Well No	52 , in.	SW 1/4 SW 1/4
M			, T. 32N , R. 9W		Blanco	Pos
Unit I	Atter					
San J	uan		County. Date Spudded	12-1-57	Date Drilling 0	Completed 12-20-57
Ple	ase indicat	e location:	Elevation 6777  Top Oil/Gas Pay 5718'(	Total De	pth0200	XXXXXC.0. 62631
D	C I	B A		Name of	Prod. Form.	Meast Actors
			PRODUCING INTERVAL -	ha rope rolla d	(000 (-1)	
E	F	G H		Dooth		5175-6179; 6206-6228
		1   "	Open Hole None	Casing S	thoe <u>6288</u>	Depth Tubing <b>6206</b>
			OIL WELL TEST -			
L	K	J I	Natural Prod. Test:	bbls.oil,	bbls water in	Choke hrs, min. Size
						ne of oil equal to volume of
M	N (	) P				Choke hrs,min. Size
X			GAS WELL TEST -	· · · · · · · · · · · · · · · · · · ·	-	
790's.	790'W					
		amonting Rose				Choke Size
Size	Feet	ementing Reco Sax	,			
<del> </del>	<del></del>					/Day; Hours flowe
10 3/4	" <b>21</b> 9'	200	Choke Size 3/4" Method	of Testing: CALC	nulated A. O	. F.
7 5/8	3972'	200	Acid or Fracture Treatment	(Give amounts of ma	terials used, su	ch as acid, water, oil, and
	+		sand): 100,000 gal.	water and 55.0	00# sand.	
5 1/2	2400	200	Casing Tubing Press. 1080 Press. 1	O80 Date first ner	w	
2"	62061		Cil Transporter El Pa			
_	0206		Gas Transporter El Pa			
emarke:	This wel	l was ori	ginally drilled by Pa	cific Northes	t Pipeline	corp. as the San Ju
			ell is within the lin			
			ill be the operator v			•
			ormation given above is true			Marie .
			~			
proved.	АР	R. 2	, 19	ET La	(Company or C	Decrator)
_				n osiaina		. Joins Apr 2 19 8
			COMMISSION	by:	Signatur	re) AFIL D
. Oi	igmai S	igned Em	ery C. Axnold	Title Petrole	um Engineer	OIL CON.
y: Supeivisor Dist. ∄			# <b>3</b>	Send Co	ommunications	regarding cell to
tle					Oberly	(F)
					97. <b>Far</b> ming	ton, New Mexico
				Acares		CONTRACTOR OF THE PARTY OF THE

	CIL CONSERVATION COMMISSION ACTED DISTRICT OFFICE			
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