

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

El Paso Natural Gas Company
(Company or Operator)

Bonds Pool Unit
(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 15, T. 32N, R. 10W NMPM.

Blanco

Pool **San Juan**

...County.

Well is 1050 feet from South line and 990 feet from West line

of Section 15 If State Land the Oil and Gas Lease No. is Fee

Drilling Commenced.....7-25-56....., 19..... Drilling was Completed.....8-5-56..... 19.....

Name of Drilling Contractor..... **C. M. Carroll**

Address.....

Elevation above sea level at Top of Tubing Head.....5948'..... The information given is to be kept confidential until
....., 19.....

No. 1, from 2751 to 2832 (G) No. 4, from 5052 to 5268 (G)
No. 2, from 4652 to 4713 (G) No. 5, from to
No. 3, from 4713 to 5052 (G) No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

..... to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75#	New	201'	Howco			Surface
7 5/8"	26.4	New	3014'	Baker			Intermediate
5 1/2"	15.5	New	5310'	Baker			Prod.Csg.
2"	4.7	New	5189'				Prod.Tbg.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	212'	250	Circulated		
9 5/8"	7 5/8"	3084'	150	Single Stage		
6 3/4"	5 1/2"	5320'	300	Single Stage		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

8-9-56 C.O. to 5200'. Perf. 5078-5111, 5123-5140. Fraced w/59,000 gal. water & 59,540# sand. Flushed w/6500 gal. I.R. 61.5 BPM. Max. pr. 1800#, Avg. pr. 1650#.

8-9-56 B.P. @ 5070'. Perf. 4904-16, 4952-66, 5040-48. Fraced w/56,500 gal. water & 60,000# sand. Flushed w/5,500 gal. I.R. 54 1/2 BPM. Max. pr. 2250#, BDP 1800#, Avg. pr. 2100#.

Result of Production Stimulation..... **A.G.F. - 10,790 MCF/D, Ch. Volume - 5,131 MCF/D.**

Dentist Cleaned Out

5200'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 3024 feet, and from 3024 feet to 5320 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Completed 8-11-56, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity Ch. Volume - 5,131 MCF/D.

GAS WELL: The production during the first 24 hours was 10,790 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1051 lbs.
Length of Time Shut in 10 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.	Undeveloped
T. Salt.	T. Silurian.	T. Kirtland.	2070
B. Salt.	T. Montoya.	T. Fruitland.	2280
T. Yates.	T. Simpson.	T. Pictured Cliffs.	2751
T. 7 Rivers.	T. McKee.	T. Menefee.	4713
T. Queen.	T. Ellenburger.	T. Point Lookout.	5052
T. Grayburg.	T. Gr. Wash.	T. Mancos.	5268
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T. Lewis.	2832
T. Abo.	T.	T. Cliff House.	4652
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Undeveloped	2070	2070	Ojo Alamo ss. White cr-grn s.				
2070	2280	210	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
2280	2751	471	Fruitland form. Gry carb sh, scattered coals & gry, tight, fine-grn ss.				
2751	2832	81	Pictured Cliffs form. Gry, fine-grn, tight, varcolored soft ss.				
2832	4652	1820	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				
4652	4713	61	Cliff House ss. Gry, fine-grn s, carb sh & coal.				
4713	5052	339	Menefee form. Gry, fine-grn s, carb sh & coal.				
5052	5268	216	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.				
5268	5320	52	Mancos formation. Gry carb sh.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received			
DISTRIBUTION			
	NO.	FURNISHED	
Operator			
Santa Fe			
Production Office			
State Land Office			
U. S. G. S.			
Transporter			
File			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 28, 1956

(Date)

Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, N.M.

Name W. F. Corbett

Position or Title Petroleum Engineer