

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-103

Sundry Notices and Reports on Wells

RECEIVED
MAY 30 1990
OIL CON. DIV.
DIST. 3

1. Type of Well GAS	API NO. (assigned by OCD)
2. Name of Operator Meridian Oil Inc.	5. Type of Lease Fee
3. Address of Operator PO Box 4289, Farmington, NM 87499	6. State Oil & Gas Lease #
4. Well Location 1050'S, 990'W Sec. 15, T- 32 -N, R-10-W NMPM San Juan County	7. Lease Name/Unit Name Bonds
	8. Well No. 1
	9. Pool Name or Wildcat Blanco Mesa Verde

10. Elevations
' GR

11. Intent to/Subsequent Report of : workover

12. Describe proposed or completed operations:

05-07-90 MOL&RU. Blew well down. Kill well w/1% KCl wtr. NDWH. NU BOP. TOOH w/tbg. TIH, tag fish. TOOH w/tbg & fish. SDFN.

05-08-90 Killed well w/1% KCl wtr. TIH w/tbg, bit & scraper to 5192'. TOOH. TIH, set BP @ 4744'. Load 5 1/2" csg. PT 1000#/15 min, ok. ND BOP. Removed tbg hanger. Loaded annulus. TIH w/5 1/2" csg spear, pulled 80,000#, no movement. Pulled 120,000#, none. Released csg spear. NU BOP. SDFN.

05-09-90 ND BOP. TIH w/csg spear. No movement. Seal ring had slips covered. Cut off lip. Stacked out on 5 1/2". Loaded hole, closed blind rams. PT 1000#, bled back to 600# in 3 min. NMOCD witnessed. Ran CCBL. Fould collar @ 1520'. Pulled 35,000# on csg, set off shot. Unscrewed csg, pulled up 5', ran CCL- showed 5' gap. Pull cutoff jt. Set slips, placed 5 1/2" to 2" swedge and 2" valve in csg. Closed valve & rams. SDFN.

05-10-90 TOOH w/5 1/2" csg. TIH, w/tbg & scraper. TOOH. Ran GR, CCL & CBL from 1530 to surface. No cement bond. Perf'd 2 holes @ 1400'. Pumped into perf. Broke circ to surface out BH. TIH, set RBP @ 1490'. TOOH. Dump 4 sx sand on BP. SDFN. (cont'd on back)

SIGNATURE *Reggie Bradfield* Regulatory Affairs

5-25-90
Date

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(This space for State use)

APPROVED BY Original Signed by FRANK T. CHAVEZ
CONDITION OF APPROVAL, IF ANY:

TITLE

RESERVES DISTRICT #

DATE JUN 01 1990

Bonds #1 - Page Two

- 05-11-90 TIH to 1450'. PT BP & csg 1000#. Released pkr, pulled up to 1200', broke circ out BH. Squeezed w/100 sx Class "B" 65/35 Poz, 6% gel, 6.25# gilsonite, 2% calcium chloride, tail w/300 sx Class "B" w/2% calcium chloride. Circ cmt to surface. Attained squeeze of 1000# w/10 sx left in csg. Released pkr, reversed tbg clean, reset pkr. PT 1000#. SDFN.
- 05-12-90 Released pkr. TOOH w/tbg & FBP. TIH tag cmt @ 1358'. Drld squeeze. Circ hole clean. PT 1000#/15 min, ok. TOOH. TIH, tag sand on top of RBP, rerversed clean. TOOH w/BP. SD for Sunday.
- 05-14-90 Run 5 1/2" csg. ND BOP. NU WH. Ran GR, CCL, CBL 1350-4700', SDFN.
- 05-16-90 Perf'd, @ 2670'. Ernie Bush, NMOCD approved squeeze as planned. Rih w/ 2 3/8" tbg, 5 1/2" FBP. Set pkr @ 2407', pressure backside to 750 psi. RU Western, estab circ @ 2 1/2 bbls/min @ 175#. Squeezed perf's w/275 sx "B" w/2% KCL on tail 40 sx. Cmt to surface w/all cmt. Closed bh, squeezed perf to 1450#, left 14 sx in csg. Released pkr & circ tbg clean. Reset pkr & re-pressure squeeze to 1000#. SDON.
- 05-17-90 Released pkr. TIH, tagged cmt @ 2562', broke circ, drilled squeeze. Circ hole clean. TIH to top DPB @ 4744', drld plug & pushed to btm. TOOH w/bit, scraper & tbg. TIH w/tbg & exp chk. Tagged remains of DPB @ 5100', circ down to 5170'. Landed 2 3/8" tbg @ 5144'. ND BOP, NU WH. dropped ball & pumped out exp chk, unloaded csg w/N2. Shut well in. Rig released.