Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

El Pago Estural Gas Company, Box 997, Farmington, Hey Maxico

Bonds Pool Unit	(A	Address)	М	15	32N	low
JEASE	NEISE NO	<del>-</del> Э. т	JNIT	Blanco		R
ATE WORK PERFORMED			POOL			
his is a Report of: (Check	annwanwiat	e block)		lp a sulta a	f Tank of Ca	-: Ch4
		,		<b>4</b> :	f Test of Ca	sing Shut-
Beginning Drilling	Operations		*	Remedial	Work er Fracture	
Plugging				Other		
Temp. P.B. to 5070°. Water 4952-66, 5040-48 with 56,50 1800%, maximum pressure 22, 544 bbls./min. Flush 5500	00 gallons v 50%, average gallons.	mter and treating	60,000#	sand, Br ire 2100#.	eskdown pres	seure
riginal Well Data: F Elev. TD	PBD	Dwo	d. Int.		Commit Date	
2 2 1C v. 1D	<del></del>		u. 1116.		Compl Date	_
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	h	_Oil Strin	ng Dia	0	il String De	
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erf Interval (s)  pen Hole Interval  ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per  as Oil Ratio, cu. ft. per b  as Well Potential, Mcf per	Produ ny y day bl.	ucing For	mation	BEFOI	(Company)	FTER  OIL JOHN
Perf Interval (s)  Open Hole Interval  ESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  as Production, Mcf per day  Vater Production, bbls. per  as Oil Ratio, cu. ft. per b  as Well Potential, Mcf per  Vitnessed by  OIL CONSERVATION Co	Productive day bl. day	l here	by cer	BEFOI	RE AI	FTER OIL ON O
Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per  Gas Oil Ratio, cu. ft. per b  Gas Well Potential, Mcf per  Witnessed by	Productive day bl. day	ucing For	by cer	BEFOI	(Company)	ion given best of

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