

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ ORIGINAL SIGNED H.E. DONALDSON

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-25-....., 19 60. Finished drilling 8-6-....., 19 60

OIL OR GAS SANDS OR ZONES

(Denote eā's by G)

No. 1, from 350 to 354 (a) No. 4, from 5750 to 5910 (a)
 No. 2, from 5371 to 5485 (a) No. 5, from _____ to _____
 No. 3, from 5485 to 5750 (a) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 1/4"	20.75	8 R.	J-55	281	Black	Black			intermediate
7 5/8"	20.5	8 R.	J-55	376	Black	Black			intermediate
5 1/2"	19.5	8 R.	J-55	236	Black	Black			prod liner
2"	4.7	8 R.	J-55	5648					prod tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	294	279	circulated		
7 5/8"	3774	140	single stage		
5 1/2"	3704-6010	250	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from 0 feet to 3775 feet, and from 3775 feet to 6015 feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Shut in 10-8-60, 19 Put to producing , 19

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,191,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1100 A.O.F. 2503 MCF/D

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Undev.	2690	2690	Ojo Alamo ss. White cr-grn s.
2690	3065	375	Kirtland form Gry sh interbedded w/tight gry fine-grn ss.
3065	3450	385	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3450	3554	104	Pictured Cliffs forms Gry, fine-grn, tight, varicolored soft ss.
3554	5371	1817	Lewis form. Gry, fine-grn, dense sil ss.
5371	5485	114	Cliff House form. ss. Gry, fine-grn, dense sil ss.
5485	5750	265	Manefee form. Gry, fine-grn s, carb sh & coal.
5750	5910	160	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
5910	6015	105	Mancos form. Gry carb sh.

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

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NOV 22 1960

NEW RAO RD NO 202

The information given below is a true and correct copy of the original document as it appears in the file of the Department of the Interior, Bureau of Land Management, and is not to be used for any other purpose.

100-443887-1000

5754-645712-82;
5792-9015810-26;
5834-4615856-62;
Sd. parts w/200
Krs. reg. 2 % calcium
18 balls.
Rac Point Lookout W/65,352 gal water, 1
60,000 # sand. Flushed w/12,600 gal water.
RDP 2000, max R/2000. Avg Inf. 53.4 MIN. IT
IR 509-405-1000-1900-2000. Dropped 7 drops or
Rac Point Lookout W/60,542 gal water &
60,000 # sand. RDP 1800 #, max IR 3200 #, avg IR
1400-1600-2000-2400-2800-3200-2600 #. IR 48.5
BRI; 17000-0000 Gal., dropped 6 sets of 20 balls

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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