November 1983) Formerly 9–331) BUREAL	INITED STATES IENT OF THE INTERIO I OF LAND MANAGEMENT		
SUNDRY NOTI	CES AND REPORTS Of the deepen or plug baction for PERMIT—" for such projects	N WELLS ik to a different reservoir. possis.)	·
OIL GAB WELL OTHER			San Juan 32-9 Unit
2. HAME OF OPERATOR			
Tenneco Oil Company 3. ADDRESS OF OPERATOR			9. WELL NO.
p n i Box 3249. Englewood, Colorado 80155			78 NP
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	early and in accordance with any S	tate requirements.*	Blanco Mesaverde
990' FSL, 990' FWL			Sec. 17, T32N, R9W
14. PERMIT NO. 15. BLEVATIONS (Show whether D		RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
30-045-11407	6623' GL		San Juan New Mexico
16. Check As	opropriate Box To Indicate No	ature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:			EQUBRT REPORT OF:
	I	WATER SHUT-OFF	REPAIRING WELL
TEST WATER BEGINST	PULL OR ALTER CASING	PRACTURE TREATMENT	ALTERING CASING
FRACTORE TREET	MULTIPLE COMPLETE X	BEOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OF TELEVISION	CHANGE PLANS	(Other)	it of military completion on Well
		Completion or Recoi	its of multiple completion on Well apletion Beport and Log form.) les, including estimated date of starting any tical depths for all markers and zones perti-
Tenneco requests per to the attached deta	This Approval Or Tempora Abandonment Expires		
18. I hereby certify that the foregoing BIGNED (This space for Federal or State of APPROVED BY CONDUCTIONS OF APPROVAL, IF	TITLE	Administrative Anal	JUN 05 1986 OIL CON. DIV. VSTAPPROMED, 1986 AS AMENDED JUN'T2 1986
CONDITIONS OF APPROVAL, IF	ANY:		

*See Instructions on Reverse Side

AREA MANAGER

11 11 11	
	5621W/2/PMM
	LEASE <u>San Juan 32-9 Unit NP</u> WELL NO. 78
14 °C	CASING:
<u>4'</u>	10-3/4 "OD, 32.75 LB, H-40 CSG W/ 279 SX
	TOC @ surf HOLE SIZE N/A DATE: 7/27/60
	REMARKS
	7-5/8 "OD, 26.40 LB, J-55 CSG W/ 140 SX
	TOC @ N/A . HOLE SIZE 9-7/8" DATE: 8/3/60
	REMARKS
	LINER_:
	5-1/2 "OD, 15.5 LB, J-55 CSG,W/ SX
	TOC @ N/A . HOLE SIZE 6-3/4" DATE: 8/7/60
	REMARKS
	TUBING:
	LANDED @ 5648'. SN, PACKER, ETC. N/A
	PUMP RODSANCHOR
<u>'@3704'</u>	DETAILED PROCEDURE:
X X	
7/ ₂ °e3774′/	 Dig pit and lay blowdown lines. Check location for anchors.
	2. MIRUSU. Kill tubing with 1% KCL water.
	NDWH. NUBOP. 3. Kill annulus with 1% KCL water. TIH and tag
	fill. Talley OOH laying down.
	4. RUWL. PU and RIH w/Baker NC-1 cast iron bridge plug. Set CIBP above perforations @
	5500' 5704'- 5754'. Place 50' of comment on CIBP.
	5. NDBOP. NUWH. RDMOSU. Transfer tubing back
2 ³ /8"@ 5648'	to yard.
5754'	
<u> </u>	
‡	
-	
5862'	
PBTD@ 5965	
///: au//	