

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~RENEWAL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 8, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 32-9 Unit, Well No. 69, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 13, T. 32N, R. 10W, NMPM., Blanco Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

990'S, 1030'W

County. San Juan Date Spudded. 4-10-59 Date Drilling Completed 6-8-59
Elevation 6800' Total Depth 6151' ~~XXXX~~ C.O. 6059'

Top Oil/Gas Pay 5812' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5812-5822; 5830-5840; 5908-5914; 5932-5942; 5958-5964;
Perforations 5972-5978; 6030-6038

Open Hole None Depth Casing Shoe 6145 Depth Tubing 6015'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2927 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 83,850 gallons water & 60,000# sand.

Casing Press. 976 Tubing Press. 975 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161'	166
7 5/8"	3843'	200
5 1/2"	2335'	450
2"	6015'	---

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 10 1959, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed By
A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

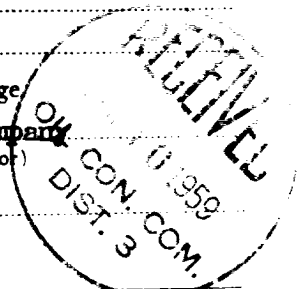
By: Original Signed C. D. COX
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



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