

Astec, H.M.
7-9-52

Note:

All work covered on this form is hereby approved with the exception of Item 6. Notice of Intention to Plug and Abandon this well should be filed on C-102. A non-productive well is like an unfaithful or non-productive wife and cannot be abandoned by simply stating "I hereby abandon you".

Al Greer
Oil Cons. Commission

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 17, 1952

Farmington, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Amerada Petroleum Corporation

Allison Unit

Well No. 1 in the

Company or Operator

Lease

SW 1/4

of Sec. 17

T. 32-N

R. 6-W

N. M. P. M.,

Wildcat

Pool

San Juan

County.

The dates of this work were as follows: June 1, 1952, to June 17, 1952

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on May 26, 1952, and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1. Set HOWCO retainer at 3129' and 4' of Hydramite spotted on top to 3125'.
2. Casing perforated 3053' to 3077' and casing swabbed dry, no gas show.
3. Casing perforated 3034' to 3040' and 3022' to 3028'.
4. Set HOWCO retainer @ 3050' and acidized with 500 gallons mud acid on bottom perforations, no results. Communication with upper perforations noted.
5. Set HOWCO retainer at 3005' and acidized with 500 gallons mud acid, 1750 psi, no break in formation, swabbed dry.
- ✓ 6. Filled casing with water, ~~abandoned well.~~

Witnessed by E. J. Coel El Paso Natural Gas Company Petroleum Engineer
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Al. Grier

Name

Oil and Gas Inspector Dist. #3.

Title

JUL 9 1952

Date

I hereby swear or affirm that the information given above is true and correct.

Name

Don Topp

Position Assistant District Superintendent

Representing Amerada Petroleum Corporation
Company or Operator

Address Drawer D, Monument, New Mexico

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