

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~XXXXXX~~  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

4-23-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.

Allison

1

SW

NW

(Company or Operator)

E

17

(Lease)

6

, Well No. 1, in 1/4, 1/4,

Sec. 17

T. 32

R. 6

NMPM.

N. Los Pinos Dakota

recompleted

Pool

Unit Letter

San Juan

County. Date Spudded 7-21-59

Date Drilling Completed

2-13-59

Elevation 8555 ft

Total Depth

PBTD

8660

Please indicate location:

Top Oil/Gas Pay 7930

Name of Prod. Form.

Dakota

PRODUCING INTERVAL -

Perforations

Open Hole 7930-8084

Depth

7930

Depth

8052

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Size	Feet	Size
16"	465	500
10-3/4"	3545	500
7"	7930	150
2-3/8"		

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter **EPNG**

Remarks: The tubing had previously been perforated leaving 3 sets of tools and approximately 4000 ft. of wire line in the well. Two sets of tools and considerable wire was removed from the tubing permitting the well to unload accumulated water by itself.

Returned to production 2/13/59

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ APR 27 1959 \_\_\_\_\_, 19.

El Paso Natural Gas Company

(Company or Operator)

By: **K. C. McBride**

(Signature)

Production Engineer

Title \_\_\_\_\_

Send Communications regarding well to:

Name \_\_\_\_\_

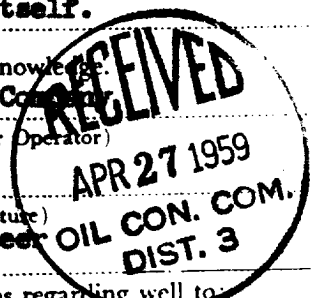
Address \_\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed **Emery C. Arnold**

By: \_\_\_\_\_

Title **Supervisor Dist. # 3**



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