DISTRIBUTION

SANTA FÉ FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROBATION OFFICE				·	
Operator El Paso Hetural Gas	Company				
Address				*** · · · · · · · · · · · · · · · · · ·	
Pox 990, Formington Reason(s) for filing (Check proper box New We!!	Change in Transporter of:	Other (Please	r explain)		
Recompletion	Oil Dry Gar	. X		•	
Change in Ownership	Casinghead Gas Conden	.sate			
f change of ownership give name and address of previous owner			······································		
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
Allison Unit	1 (OWO) Basin Dako	ota	State, Federal or Fife		Fee
Location Unit Letter E : 198	O Feet From The North Line	• and660	Feet From The	West	
Line of Section 17 Tox	waship 32N Range	6W , nmpm	4,	San Juan	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s			
Name of Authorized Transporter of Oil El Paso Natural Gas		Box 990, Farmi			
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🐒		Address (Give address	to which approved co	py of this form is to	be sent)
Unit Sec. Twp. Pge.		501 Airport Drive, Farmington, New Mexico 87401 Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	E 17 32N 6W				
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling orde		Back 'Same Res'	v Diff. Bestv.l
Designate Type of Completion		New well workover	i i	J Succession of the succession	, on res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations			Dep	th Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	₹D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volt pth or be for full 24 hour	ume of load oil and mi	ust be equal to or e	xceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flot		.)	
Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size	E. Fra
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF RELIE	
Actual Pros. During 1001				1	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	;F Gra	Gravity & Olla-CON. COM. DIST. 3	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	t-in) Cho	ke Size	
CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVATIO		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	FER	7 1974	19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick			
Common equipments (1997) (0.1000)		TITLEPETROLEUM ENGINEER DIST. NO. 3			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend			
(Signature)		well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
(Title)		All sections o	f this form must be ecompleted wells.	filled out comple	itely for allow-
12.1-13	ate)	well name or numb	Sections I, II, III, er, or transporter, or	other such chang	e or condition
, ,	Courses To my Cated miss to sted for each noof in multiply				

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Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Courted Time C-104 miles be filled for each post in multiply