

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

Contact:

PATSY CLUGSTON

E-Mail: pclugs@ppco.com

3a. Address

5525 HWY. 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505.599.3454
Fx: 505-599-3442

8. Well Name and No.

SAN JUAN 32-8 UNIT 4

9. API Well No.

30-045-11414

10. Field and Pool, or Exploratory

ALBINO PICTURED CLIFFS, EXT.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T32N R8W NESW 1500FSL 1650FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF PROCEDURE USED TO PLUG BACK THE MV INTERVAL AND THEN COMPLETE PC INTERVAL.

11/1/01 MIRU Key Energy #40. ND WH & NU BOP. PT-OK. COOH w/1" tubing. Left tbg fish in hole @ 5793' (7" casing set @ 5628' w/open hole from 5628' - 6445'). RIH w/bit & then circ. hole - no fluid found. COOH. RIH w/cement retainer. Set retainer @ 5528'. PT-OK. Load annulus & PT to 500 psi - good test. Abandon MV interval by pumping 190 sx Class H cement. Displaced w/17 bbls. Sting out of cement retainer & reversed out 1 bbls cement. COOH. PT casing to 500 psi - OK. Blue Jet ran CBL/GR. No cement across PC. GIH to perf. squeeze holes. Tagged cement @ 5451' (77' of cement on retainer). RIH w/cement retainer & set @ 5528'. Charted and PT casing to 500 psi for 30 minutes. Good test. Blue Jet shoot 3 squeeze holes @ 4200' and 3 shots @ 3835' total 6 (.34") holes. RD Blue Jet. RIH w/7" cement retainer & set @ 4150'. PT - OK. BJ Service squeezed 41 sx Class H Premium, 3% KCl, 1/4#/sx FL-25. Displaced w/15.5 bbls H2O. Sting out of retainer &

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #9055 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 12/05/2001 ()

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/04/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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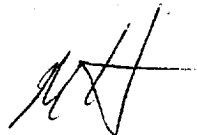
Additional data for EC transaction #9055 that would not fit on the form

32. Additional remarks, continued

reversed 19 bbls, no cement in returns. Mixed and spotted 3.5 bbls 16.7 sx Class H & displaced w/14 bbls. COOH & reversed 19 bbls. RD BJ. RIH w/bit & cleaned out to 3835'. PT squeeze holes to 500 psi - OK. D/O cement & retainer @ 4150' & hard cement to 4215'. COOH. PT casing - Good test. Ran CBL & GSL. RIH & perf'd PC interval @ 1 spf .34" holes as follows:

3730', 3732', 3734', 3736', 3738', 3740', 3742', 3828', 3830', 3832', 3834', 3854', 3855', 3856', 3875', 3876', 3898', 3899', 3900'. Total 19 holes

Acidized perms w/750 gal 15% HCl. RU to Frac. RIH & set packer @ 3662'. PT-OK. Pumped 65 Quality foam w/100,880# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/2-3/8", 4.7# tubing and land @ 3897' w/"F" nipple set @ 3893'. ND BOP, NU WH. Pumped off expendable check. RD & released rig. Turned well back over to production to put back on line.

A handwritten signature in black ink, consisting of stylized, overlapping loops and a long horizontal stroke extending to the right.