

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado October 17, 1956

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Greenbrier Oil Company Maddox-Waller

(Company or Operator)

(Lease)

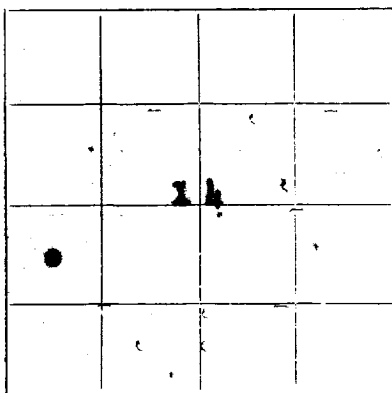
Well No. 1, in NW 1/4 SW 1/4,

L, Sec. 14, T. 32 N, R. 11 W, NMPM, Alamosa Mesas Pool

(Unit)

San Juan County. Date Spudded. 9/28/52, Date Completed. 11/8/52

Please indicate location:



Elevation. 6302 Total Depth. 5610, P.B.

Top oil/gas pay. CH 4874 Top of Prod. Form. Mesa Verde

Casing Perforations: 5" Liner perforated 5400-5268; 7" Casing perforated 5206-4874

Depth to Casing shoe of Prod. String. 7" Shoe 5210; 5" Liner Shoe 5445.

Natural Prod. Test. BOPD

based on. bbls. Oil in. Hrs. Mins.

Test after acid or shot. BOPD

Based on. bbls. Oil in. Hrs. Mins.

Gas Well Potential. 10,430 MCF after six hours open flow

Size choke in inches. 7" Casing

Date first oil run to tanks or gas to Transmission system: October 15, 1956

Transporter taking Oil or Gas: El Paso Natural Gas Company

Casing and Cementing Record

Size Feet Sax

10 3/4	246	100
7	5210	250
5	5445	300
2 7/8	5390	200

Remarks: Recompletion work on above well was completed as follows: Pelled tubing cleaned out open hole below 7" shoe to 5455 with drilling gas. Ran Schlumberger Section Gauge 5210-5455. Set and cemented 8 joints, 265' 5" OD 18 1/2 Hydril Tub N 80 Liner at (See other side)

I hereby certify that the information given above is true and complete to the best of my knowledge.

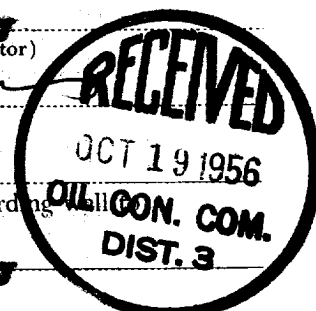
Approved

10-19-56

Greenbrier Oil Company
(Company or Operator)By: Harry J. Miller
(Signature)Title: Supv
Send Communications regarding

Name: Greenbrier Oil Company

Address: 19 La Plata Place, Durango, Colorado



OIL CONSERVATION COMMISSION

By: [Signature]
Title: Oil and Gas Inspector Dist. #3

5450 with 225 sac regular cement, 4 1/2 gal and 1/4# Gello Seal per sac, through liner hanger set in 7" casing at 5285. Ram Temp. Survey found top cement 5210. Squeened liner with 100 sac regular cement. Cleaned out to 5412 top of float collar in liner. Perforated 5" liner with Schlumberger Super Bullet Gun. 5400-5392, 5370-5350, 5324-5308, 5274-5268 with 190 shots. Fractured this section with 2300 barrels water, 40,000# 20/40 sand, 240 barrels displacing water. Breakdown pressure 2500#. Treating pressure 2500-1200#. Injection rate 9 1/2 BPM. Well on vacuum. Used six Allison Pumps, two blenders on this section.

Set Baker Drillable Bridge Plug in liner 5220. Perforated 5206-5196, 5190-5146, 48 Shape Charge Shots. 5172-5166, 5108-5098, 5030-5020, 104 Bullet Shots. This section fractured with 1660 barrels water, 30,000# 40/60 sand, 240 barrels displacing water. Breakdown pressure 900#. Treating pressure 500-300#. Injection rate 65 BPM. Well on vacuum. Used 4 Allison Pumps, 1 blender.

Set Baker Drillable Bridge Plug in 7" casing 1966. Perforated 1958-1966, 188h-187h, 192 Bullets Shot. Fractured this section with 1660 barrels water, 30,000 pounds 40/60 sand, 210 barrels displacing water. Breakdown pressure 800%. Treating pressures 800-900%. Injection rate 60 BPM. Well on vacuum. Used 1 Allison Pumps, 1 Blender.

Elowed hole alcanto top of bridge plug 4960. Tested Cliff House 24 hours. No water. Open flow test 4,321 MCF after six hours.

Drilled plug 1960. Tested Manafee section. No water. After 4 hours open flow. Manafee-Cliff House tested 8,730 MCF.

Drilled plug 5220. Tested Point Lockout section. No Water. After 6 hours open flow, Point Lockout-Manatee-Cliff House tested 19.439 MCF.

Set 17 1/2 joints 2 7/8" EWE tubing at 5390 in tubing 5390 DISTRICT OFFICE
572.66' Finish Jointed. 5 feet bottom joint not connected with run 2 7/8" 6
holes. Gas to El Paso lines 10:00 AM October 13, 1938
No copies received

OIL CONSERVATION COMMISSION		
IN THE DISTRICT OFFICE		
No. of copies received from 2/8/66		
Date 2-13-1966		
DISTRIBUTION		
	NO. FURNISHED	
Operator	3	
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓