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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Greenbrier Oil Company				Address P. O. Box 3313, Durango, Colorado			
Lease Maddox Waller	Well No. 1	Unit Letter L	Section 14	Township 32 North	Range 11 West		
Date Work Performed 9/17/62 thru 9/24/62		Pool Blanco Mesa Verde		County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Tested 2 7/8" tubing with temperature bomb, with tubing choke set at 5327'. Found no leaks. Pulled tubing, found tubing perforations sanded up. Ran McCullough Casing Inspection Tool from 5170' to 150'. Inspection log showed considerable corrosion existing between the interval of 1020' to 1338'. Set 7" retrievable bridge plug at 3754'. Applied 1500# surface pressure to 7" casing for thirty minutes with no loss of pressure. Gun perforated 7" casing with four 1/2" holes at 1500'. Set Full Bore Packer at 1400' on 2 7/8" tubing and squeezed perforations with 100 sack Encep cement mixed with 4% gel and 1# gel flake per sack. Displaced 95 sack cement thru perforations. Temperature survey indicated top of cement approximately 920'. WOC 36 hours. Cleaned out cement. Applied 1500# surface pressure to casing for thirty minutes with no loss of pressure. Retrieved bridge plug. Cleaned out frac sand bridge 5380' to 5440'.

Replaced 2 7/8" EUE 6.5# tubing with 166 joints (5343') 1.9" OD 2.9# EUE V 30 10 Thd. Rd. tubing landed at 5351' with two swedge nipples below tubing hanger in tubing head. Bottom joint bullheaded with 25' perforated with 3 rows 3/8" holes, 6" centers.

Well returned to production September 30, 1962. El Paso Natural Gas Company line.

Witnessed by Mr. Dick Price	Position Tool Pusher	Company Lawrence Drilling Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. KB 6310'	TD 5610'	PBTD 5445'	Producing Interval 4874' - 5400'	Completion Date 11/8/52	
Tubing Diameter 2 7/8" OD	Tubing Depth 5390'	Oil String Diameter 7" OD Cag 5" FJ Lar	Oil String Depth (7"-5210') (5"-5445')		
Perforated Interval(s) # 5" OD Liner perforated 5400' - 5268'; 7" OD casing perforated 5206' - 4874'					
Open Hole Interval None			Producing Formation(s) Cliff House; Menafee; Point Lookout		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	CO ₂ Production Cubic feet/Day	Gas Well Potential MCFPD
Before Workover	5/1/62	0	Flow Rate 752	0	<div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center;"> RECEIVED OCT 24 1962 OIL CON. COM. DIST. 3 </div>	
After Workover	Well now on deliverability test					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed by W. B. Smith	Name Harry J. Miller
Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3	Position Supt
Date OCT 24 1962	Company Greenbrier Oil Company