			/				
	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Ola Effective 1-1-6	C-104 and C-11 (5	
· 1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA		NATURAL GA	AS		
••	Southland Royalty C Address P. O. Drawer 570, F Resson(s) for filing (Check proper box, New Well Recompletion	Change in Transporter of: Oil Dry Ga	Other (Pleas				
	Change in Ownership If change of ownership give name and address of previous owner	Casinghead Gas Conder	sete XXEffecti	ve August	1, 1984		
IJ.	DESCRIPTION OF WELL AND	LEASE				_	
	Maddox Waller	Formation Kind of Lease State, Federal or Formation		∘r F•• Fee	Lease No.		
	Unit Letter L : 1650 Feet From The South Line and 1190 Feet From The West						
	Line of Section 14 Township 32N Range 11W , NMPM, San Juan County						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Gas Company If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When give location of tanks.						
	f this production is commingled with that from any other lesse or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completic	on — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover	Deepen	P.B.T.D.	v. Diff. Resfv.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECOR	RD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEM	SACKS CEMENT	
3 7	TEST DATA AND REQUEST FO	DRALLOWARIE (Total Turk be a	fter recovery of total volu	and load oil as	ad must be equal to or e	reed top allow	
V.	OIL WELL	able for this de	pth or be for full 24 hour	*)		}	
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow		24 474 11-		
	Length of Test Actual Prod. During Test	Tubing Pressure Oil - Bbls.	Water - Bbls.		1 1 1984 Ggs-MCF		
				- CIL	CON. DIV.		
,	GAS WELL			· · · · · · · · · · · · · · · · · · ·	DIST. 3	 	
	Actual Prod. Test-MCF/D					ravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut	:-in)	Choke Size		
y:	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

dether Grenery
(Signature)
Secretary
(Title)

TITLE .

SEPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.