	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE		ONSERVATION COMMISS FOR ALLOWABLE AND NSPORT OIL AND NA		Poin C+104 Superseder Old C-103 and C-110 Effective 1-1-65
1.	Operator	Committee	AND THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO THE PERSON NAMED IN COLU		
	Northwest Pipeline		07/01		
	SOI Airport Drive, Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	Other (Please ex	plain)	
	If change of ownership give name [7] and address of previous owner	l Paso Natural Gas Compan	y, PO Box 990, Fa	rmington, N	ew Mexico 87401
II.	DESCRIPTION OF WELL AND L Lesse Name San Juan 32-8 Unit	LEASE Well No. Fool Name, Including Fo	1	nd of Lease ate, Fèßeral or Fee	Lene H . ST 079013
	Location v 1600			Feet From The	West
	Unit Letter	mship 32N Range	8/7 , NMPM,	San Juan	County
II.		e Corporation Inghed Gas Ot Dry Gas X	501 Airport Driv	e, Farmingt	con, New Mexico 87401 con, New Mexico 87401 con, New Mexico 87401
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. K 17 32N 87	Is gus actually connected? When		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order m	ımber:	
IV.	Designate Type of Completie	on - (X) Gas Well Gas Well	New Well Workover	Deepen Plug	Back Same Resty, Diff. Resty.
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.1	r.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Puy	Tubir	ng Depth
	Perforations			Depti	ı Casıng Shoe
		T	CEMENTING RECORD		SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTRISET		
٧.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a colle for this de	fter recovery of total volume pth or be for full 24 hours	of load oil and mu	et be equal to or exceed top allow-
	OII, WEIJ. Date First New Oil Run To Tanks	Date of Test	Producing Method Figure	ump, cas Mi, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		• Size
	Actual Prod. During Test	OII-Bbla.	Water-Bbls OIL COM	1 CO4	MCF
	GAS WELL Actual Pred. Tast-MCF/D	Length of Test	Bble. Condensate/MMCF	Grav	ity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Chok	• Sixe
		<u></u>	Ú		LCOVAUSSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.

	Î
 (Signature)	
 (Tale)	
 (Date)	

1974

FEB 7 APPROVED.

BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST NO 3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for ellowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for chance of a warr, well name or number, or transporter or other such change of condition

Separate Forms C-104 must be filled for each pool in mu'thely completed wells.