

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-015  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

|  |  |
|--|--|
| 1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                         | 5. Lease Designation and Serial Number<br><b>SF-079013</b>           |
| 2. Phillips Petroleum Company  | 6. If Indian, Allottee or Tribe Name                                 |
| 3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 593-3454   | 7. If Unit or CA, Agreement Designation<br><b>San Juan 32-8 Unit</b> |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>1600' FSL &amp; 1650' FWL<br/>Section 17, T-32-N, R-8-W</b> | 8. Well Name and No.<br><b>San Juan 32-8 Unit #3</b>                 |
|  | 9. API Well No.<br><b>30-045-11420</b>                               |
|  | 10. Field and Pool, or Exploratory Area<br><b>Blanco Masaverde</b>   |
|  | 11. County or Parish, State<br><b>San Juan, New Mexico</b>           |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                  |   |
|--|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input checked="" type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion           | <input type="checkbox"/> New Construction           |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Plugging Back          | <input type="checkbox"/> Non-Routine Fracturing     |
|  | <input type="checkbox"/> Casing Repair          | <input type="checkbox"/> Water Shut-Off             |
|  | <input type="checkbox"/> Altering Casing        | <input type="checkbox"/> Conversion to Injection    |
|  | <input type="checkbox"/> Other _____            | <input type="checkbox"/> Dispose Water              |

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

**Plans were submitted to T/A this well, but were changed to P&A.**

Class B cement will be used.

1. POOH w/2-3/8" production string. Circulate wellbore with produced H<sub>2</sub>O.
2. Set CIBP @ 5350' dump 50' cement on top (6 sxs) this will isolate MV perfs. Fill wellbore with packer fluid.
3. Spot 100' balanced plug in 7" casing across Pictured Cliffs w/50' excess (28 sxs).
4. Spot 100' balanced plug in 7" casing across Fruitland Coal w/50' excess (28 sxs).
5. Spot plug in and outside 7" casing across Ojo Alamo (54 sxs).
6. Spot Plug in and outside 7" casing across Nacimiento (55 sxs).
7. Squeeze cement across bottom of 10-3/4" shoe, fill casing from 50' below shoe to surface with cement.
8. Cut off casing, cap, place abandonment marker, and restore location.

**RECEIVED**  
JUL 20 1994  
**OIL CON. DIV.**  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Ed Hasely Title Environmental/Regulatory Engineer Date July 11, 1994

(This space for Federal or State office use)

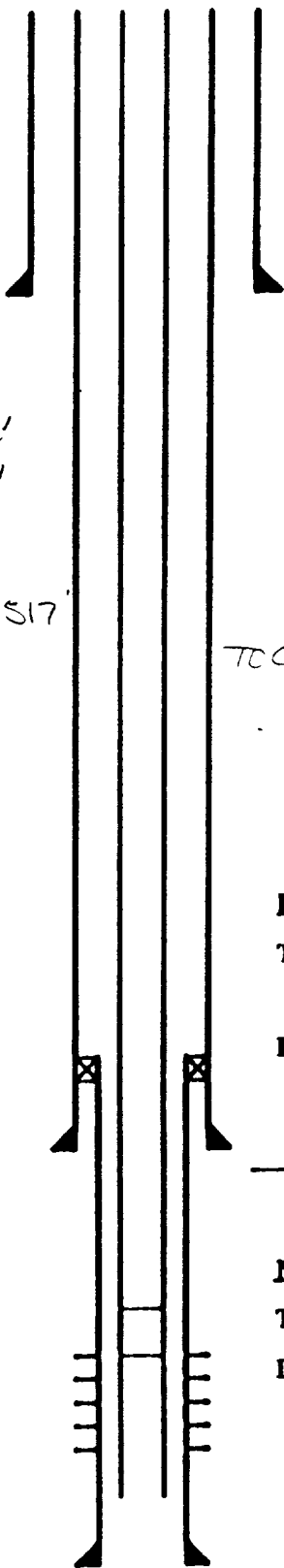
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**APPROVED**  
JUL 15 1994  
Chip Harraden  
for DISTRICT MANAGER

**Phillips Petroleum Company  
Farmington Area**

Unit/Well No. : 22-8<sup>#</sup> 3 Location : 17-32N-8W  
 Datum of specified depths : 6482'GL Spud Date : 5-10-53  
 Date Completion began : \_\_\_\_\_ Final Date of Completion : \_\_\_\_\_



4 JTS  
147 JTS

258 JTS

2 JTS 23\* 68'  
70 JTS 20\* 2062'  
75 JTS 23\* 3213'

DV Tool @ 3517'

TCC @ 2495'

**Liner Hanger**

Type : \_\_\_\_\_

Depth : \_\_\_\_\_

**Nipple**

Type : \_\_\_\_\_

Depth : \_\_\_\_\_

PRTD-5962

**Tubulars Record**

|                  | Size (in) | Grade                               | Depth (ft) |
|------------------|-----------|-------------------------------------|------------|
| Surface          | 10 3/4    | 21.63 <sup>#</sup> Arisco           | 172        |
| Intermediate     | 7         | 20 <sup>#</sup> 23 <sup>#</sup> JSS | 5360       |
| Production Liner |           |                                     |            |
| Tubing           | 2 3/8     | 47 <sup>#</sup> JSS                 | 5870       |

**Cementing Record**

|                  | Lead (sx/cf) | Tail (sx/cf)                         | Comments   |
|------------------|--------------|--------------------------------------|--|
| Surface          | 190 SX       |                                      | Circ.  |
| Intermediate     | 200 SX Reg.  | 150 SX Reg.<br>Recomm. w/150 SX Reg. | Circ. ad. 150 SX<br>Top of 150 SX<br>20 ft. interval |
| Production Liner |              |                                      |  |

**Perforations**

| Depth (ft) | spf | Depth (ft)      | spf |
|------------|-----|-----------------|-----|
| 5460-5962  |     | Shot w/1592 gts |     |
|            |     |                 |     |
|            |     |                 |     |
|            |     |                 |     |
|            |     |                 |     |

**Stimulation Record**

**Job Specifications:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

TD-5714