

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-015

Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to  
a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial Number SF-079013
2. Phillips Petroleum Company		6. If Indian, Allottee or Tribe Name
3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 559-3454		7. If Unit or CA, Agreement Designation San Juan 32-8 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1600' FSL & 1650' FWL Section 17, T-32-N, R-8-W		8. Well Name and No. San Juan 32-8 Unit #3
		9. API Well No. 30-045-11420
		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State San Juan, New Mexico

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

9-19-94

MIRU A-Plus Well Servicing, Inc. to P&A well. RD WH & NU BOP's. POOH w/3501' 2" NU tubing. Wayne Townsend approved cutting the tubing and RIH w/ 7" cement retainer; set at 3463'. Sting out of retainer. Pump 80 bbls water to load casing. Sting into retainer. Establish rate below retainer with 20 bbls water. No pressure. Cement below CR requested by BLM.

Cement plugs &amp; Packer fluid as follows:

Plug #1 w/cement retainer at 3463', mix 36 sxs CI B cement and squeeze below retainer. Sting out of retainer.

Plug #2 w/retainer at 3463' mix 30 sxs CI B cement and spot a balanced plug from 3463' to 3303' over PC top. Spot 11 bbls packer fluid from 3272' to 2999'.

Plug #3 w/28 sxs CI B cement from 2999' to 2850' over Fruitland top. Spot 21 bbls packer fluid from 2819' to 2273'. Perforated 2 squeeze hole at 2273'. Established rate into squeeze hole - 1200# for 10 min. Sting out of retainer. PT casing to 500#, held OK. Procedure change approved R. Snow & W. Townsend.

(cont. on 2nd page)

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Title Environmental/Regulatory Engineer Date September 26, 1994

(This space for Federal or State office use)

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

APPROVED

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Date OCT 9 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department, agency, or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.