

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 078118
2. Name of Operator Conoco Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424	7. If Unit or CA. Agreement Designation FED. COM 14080071161
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1650' FWL, SEC. 18, T-32N, R-11W, UNIT LTR 'K'	8. Well Name and No. JOHNS FEDERAL NO. 2
	9. API Well No. 30-045-11422
	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
	11. County or Parish, State SAN JUAN

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SIDETRACK SET CSG</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-11-93 MIRU. POOH W. PRK & 163 JTS 2 3/8" TBG. GIH W/ HOWCO EZSV CMT RETAINER SET @ 4874' W/ 35 SX CMT ON TOP. TEST CSG TO 500 PSI. HELD. PERF 2145'-2146'. SQZ PERFS W/ 175 SX CMT. DRILL OUT.  
8-21-93 DRILL SIDETRACK W/ 6 1/4" BIT TO TD OF 5834'. GIH W/ 129 JTS 4 1/2" 10.5 J-55 CSG SET @ 5808'. SHOE SET @ 5806' COLLAR @ 57603.91'. LEAD SLURRY 100 SX CLASS 'B' W/ 35% POZ + 6% GEL + 0.8% FL-62. TAIL SLURRY 95 SX CLASS 'B' W/ 0.7% FL-62 + 0.2% CD-32. BUMPED PLUG @ 1800HRS ON 8-22-93, WITH 2400 PSI. RELEASED REG @ 2100 HRS ON 8-22-93. W/O COMPLETION RIG.

**RECEIVED**  
SEP - 7 1993  
OIL CON. DIV.  
DIST. 3

070  
93 AUG 30 PM 1:21  
RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct  
Signed [Signature] Title SR. REGULATORY SPEC **ACCEPTED FOR RECORD**

(This space for Federal or State office use)  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ **SEP 01 1993**  
Conditions of approval, if any:

FARMINGTON DISTRICT OFFICE