## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington,	New Mexico	Febr	uary 20	, 195
					(Place)			(Date)	•••••
WE ARE	HEREBY I	REQUESTI	NG AN ALI	OWABLE FO	OR A WELL KNO	OWN AS:			
F1	Paso Na	tural Gas	Company	Allison	Unit, Well No.1	2 (MD)	1	4 NE	1/4.
( C	ompany or O	perator)	22N	(Lease	) Fil s	nco M.V.	•	•	, . ,
Unit L	Se ⊯tter	C <del>1.4</del>	, T	, R <sup>F 85</sup>	, NMPM., <sup>Bla</sup>	2100 2101	•••••••••••••	•	Pool
<b></b>		Juan	County T	)ara Smuddad	6-7-57	Data Dwilling	Completed 12	-27-57	
D1			Elevation	66471	Total	Depth 83201	35XX	C.O. 12	-27-5
rica	se indicate	location:			Port.) Name o				
D	C B	A							
			PRODUCING						
E	F G	H			2: 5822-5832; Depth				
	*		Open Hole_	None	Depth Casing	Shoe 60401	Tubing_	8116'	
		<u> </u>	OIL WELL T	EST -					
L	K J	I			bble oil	bbla		(	Choke
					bbls.oil,				
M	N O	<del>  P  </del>			re Treatment (after		•	Chake	
			load oil u	sed):	bbls.oil,	_bbls water in'_	hrs,	_min. Size	
			GAS WELL T	<u> </u>					
1825	N, 1550E		- Natural Pro	od. Test:	MCF/Da	y; Hours flowed	Choke	Size	
Tubing Ca	sing and Cen	menting Reco	_		back pressure, etc				
Size	Feet	Sax			re Treatment: 74		25 /2 11	3	
	T		Test Aircei	2/1.8	d of Testing: Cal	O.A bestern	Jr/Day; Hours	rlowed	
13 3/8"	191'	225	Choke Size	Metho	d of Testing:	Curator nio	<del></del>		
9 5/8"	36951	1.380	Acid or Fra	acture Treatment	: (Give amounts of r	materials used, s	such as acid,	water, oil,	and
7 760	7077	1300	1		mater & 50,000				
7 5/8"	60301	300	Casing	Tubing	Date first oil run to	new	<u>:</u>		
			<del>-</del> 7					<del></del>	
5 1/2"		225	1		Paso Natural			FAFIN	
2**	81161	<del></del>	Gas Transpo	orterKl	Pago Matural	Gas Company	-/RI	1111	
Remarks:						• • • • • • • • • • • • • • • • • • • •		OLIVI	Λ.
		Baker Mod	iel "D" Pk	r, 🗅 5949°		·····	MAF	? <i>z</i>	IJ.
			******************					1956	<b>}</b> ,
I here	by certify t	hat the info	rmation give	n above is true	and complete to t	he best of my kn	lowledge.	ON. COL	u /
Approved	Peb	ruary 20	•	19 <b>58</b>	El Pas	so Natural G	as Compan	₹T. 3	
· ·pp·ovcu	***************************************	•••••••••••			0.1.1	(Company or			
OIL CONSERVATION COMMISSION				By:	nal Signed F. H.	WOOD			
Old Golden Villion Golden			J J 1.12.41001		-,····································	(Signat	ure)		
By: Original Signed Emery C. Arnold					TitlePe	etroleum Eng	ineer		
Supervisor Dist. # 3			<del></del>	Send Communications regarding well to:					
Title	Safe		<b>u</b> 34		Vana P	S. Oberly			_
~					Name				
					Aridrass	Box 997, Fa	maington,	New Mex	d.co

	OU CONSERVAT	ION COMMISSION			
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